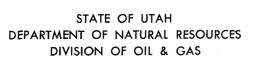
My der	10-11-9.	3 ×/D.	
	10-15-13 Leas		
	Location Map Pinned	Checke Approv	d by Chief Page 19.72
	COMPLETION DATA: Date Well Completed OW TA GW OS PA	Bond re	on Inspected
	Driller's Lcg Electric Logs (No.) E Dua	1 I Lat GR-N	Micro

Form DOGC-1a





5. Lease Designation and Serial No.

	Vork		J DIVILLY DELL	PEN, OR PLUG E	7. Unit Agreement Name
	DRILL 🛣		DEEPEN	PLUG BA	ACK []
Type of W		٦		Single X Mult	tiple 8. Farm or Lease Name
Oil X Well X		Other		Zone Zone	
_		Oil Corpor	ation		9. Well No.
Address of					Altamont 10. Field and Pool, or Wildcat
		ocation clearly and in a			26-1S-5W 11. Sec., T., R., M., or Blk.
699 a	from N.	Sec. Line;	2369' f ro m 1	E. Sec. Line.	11. Sec., T., R., M., or Blk. and Survey or Area
apogr		ception to		quested.	
		Same as abo			Duchesne, Utah 12. County or Parrish 13. State
Distance in	n miles and dire	etion from nearest town	or post office		12. County of Farrish 15. State
Distance	from proposed*		16.	No. of acres in lease	17. No. of acres assigned
location to	or lease line, ft.	1601'		631	to this well 640
	earest drlg. line, rom proposed lo	ii any)	19.	Proposed depth	20. Rotary or cable tools
to nearest or applied	well, drilling, co	cation* ompleted, e, ft. None		16,800'	Rotary
		DF, RT, GR, etc.)			22. Approx. date work will start*
	6803 GR				Oct. 1, 1972
·····		P	ROPOSED CASING AN	D CEMENTING PROGRAM	M
Size of	Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17	1/2"	13 3/8"	48#	300'	375 cu. ft.
12	1/4"	9 5/8"	36#	3600'	785 cu. ft.
8	3/4"	7 5/8"	39#	14,400	375 cu. ft.
6	1/2"	5 1/2"	23#	16,800'	200 cu. ft.
Blow a. Blow Blow Blow Blow Blow Blow Blow Blow	Program 0 - 8,000'- wout Pre 13 3/8" 9 5/8" 7 5/8" wout Con	8000'+ Wate 12,400' 83 venter Progressing - 12 Casing - 10 10 Casing - Sa trol Equipme	er to 15 #/ga: ram 2" - 3000 ps 0" - 5000 ps 0" - 5000 ps ame as 9 5/8	Hydril. Si. Single Ga Si. Double Ga Si. Hydril.	ry to control hole.
a. b.	Degasse	r i. Choke Ma	nifold with	Cas Bustor	(Over)
ABOVE S	PACE DESCRIB	E PROPOSED PROGRA	AM: If proposal is to o	leepen or plug back, give d	lata on present productive zone and proposed new
		o drill of deepen direction	onally, give pertinent d	ata on subsurface locations	and measured and true vertical depths. Give blo
	£ 1	1	ナ	it I'm	aliaha
venter prog	W.W.	Lynlon	m41. N	COURCE III	Magen Dota 1/12/13
Signed	U. U.	State office use)	Title	cource 17/0	mager Date 9/12/12

7/S, RSW, U.S.B. BM.

Known spronger or an and a second second second		ST	/
20°0,,	52	42 4	
		,6691	
		299	2369'
	ELEV. GRADI	ED GROUND 68	<u>93</u> '
	,	?6	

X = Corners Located and Used.

PROJECT

MC CULLOUGH

Well location, located as shown in the SW1/4 NE1/4 Section 26, TIS, R5W, U.S.B. & M., Duchesne County, Utah.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	DATE
1" = 1000'	28 August 1972
PARTY G.S., M.S. & S.S.	REFERENCES G. L.O. Information
WEATHER	FILE
Hot	MC Cullough

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

	DIVISION OF	OIL & OAG			_	
APPLICATION	FOR PERMIT TO	D DRILL, DEEP	EN, OR PLUG	BACK 6.	If Indian, Allottee	or Tribe Nam
Type of Work		DEEDEN	DILIC B	1.CK 7.	Unit Agreement Na	me
DRIL Type of Well	X	DEEPEN [PLUG B		Birch _	
	other		Single X Mu	ıltiple 7 8.	Farm or Lease Nar	ne
Name of Operator	ll U Other		Zone Zo		1-26	
McCullo	ch Oil Corpor	ation		9.	Well No.	<i>t</i> :
Address of Operator	on our corpor	461011			Altamont	
				10	. Field and Pool, or	Wildcat
	t location clearly and in a				26-15-5W	
699 from N	Sec. Line;	2369' fr <u>om I</u>	. Sec. Line.		26-1S-5W Sec., T., R., M., o and Survey or Are	r Blk.
opographic.	exception to	Rule C-3 rec	uested.	SWIME	and Eqritor of Tire	
proposed production	Same as abo		yw.	<i>3</i> 00	Duchesne,	Utah
Distance in miles and	direction from nearest town	or post office*		12	. County or Parrish	13. State
 Distance from proposed location to nearest 		16. I	Vo. of acres in lease	17. No. of a to this w		
property or lease line, (Also to nearest drlg. li	ne, if any)		631		640	
Distance from proposed to nearest well, drilling or applied for, on this	l location*		roposed depth	20. Rotary or	_	
			.6,800		tary	
Elevations (Show wheth			Wasales	:	22. Approx. date wor	
6803 (∌K 				Oct. 1,	1972
	P	ROPOSED CASING AN	D CEMENTING PROGRA	AM		
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cemer	nt
17 1/2"	13 3/8"	48#	300'		375 cu.	ft.
12 1/4"	9 5/8"	36#	3600'		785 cu.	
8 3/4"	7 5/8"	39#	14,400'		375 cu.	ft.
6 1/2"	5 1/2"	23#	16,800'		200 cu.	ft.
Mud Progra 0 - 8,000'-	- 8000'+ Wate - 12,400' 83	er to 15 #/gal				e.
Blowout Pr	eventer Progr	am				
	3" casing - 12					
b. 9 5/8	3" Casing - 10) " - 5000 ps	i. Single Ga	ite		
	10)" - 5000 ps	i. Double Ga	te		10
.	10	" - 5000 ps	i. Hydril.			
	B" Casing - Sa		" casing.	. (sect	ent is	(*)
	ntrol Equipme	ent	-	· (severi		
a. Degass					Andrew Market Control of the Control	
	si. Choke Mar			data on museum	(Over)	nuonosad n
	s to drill or deepen direction					
Signed W.W.	Lupton	Title Z	istrut M	Pomaz	er Date 9/	12/12
(This space for Federal	or State office use)					
Permit No. 43	013-30153		Approval Date			
Annroyed by		Title			Deto	
Conditions of approval,	if any:	11tle			Date	

September 19, 1972 McCulloch Oil Corporation 10880 Wilshire Blud. Los Angeles, California Re: Well No. Birch #1-26 Sec. 26, T. 1 S, R. 5 W. Well No. Jensen et al #1-29 Sec. 29, T. 1 S, R. 5 W, Duchesne County, Utah Gentlemen: Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the pending spacing application in Cause No. 139-8; with a topographic exception granted for the location of the Birch #1-26. Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following: PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771 Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30153 (#1-26); and 43-013-30154 (#1-29).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

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- 1	

			
OGCC-1 be	ATE OF HTAH	SUBMIT IN TRIPLICATE.	
	ATE OF UTAH	(Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CON	SERVATION COMMISSION	N versu blue)	#163.318.001
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	TICES AND REPORTS OF		
(Do not use this form for propo Use "APPLIC	osals to drill or to deepen or plug bac ATION FOR PERMIT—" for such prop	k to a different reservoir. cosals.)	
1.			7. UNIT AGREEMENT NAME
WELL X GAS OTHER			
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
McCulloch Oil	Corporation		
3. ADDRESS OF OPERATOR			9. WELL NO.
	South, Suite 120,		BIRCH #1-26
	clearly and in accordance with any St		10. FIELD AND POOL, OR WILDCAT
At surface			ALTAMONT
1699' FNL & 23	69' FEL, SW NE, Sed	c. 26	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec.26,T. 1S.,R.5W.,U
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RI	r, gr, etc.)	12. COUNTY OR PARISH 18. STATE
	6803'GL		Duchesne Utah
16. Check A	ppropriate Box To Indicate Nat	ure of Notice, Report, or O	ther Data
NOTICE OF INTER	NTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	CHANGE PLANS	(Other)	<u>, </u>
(Other)		(Note: Report results	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPP proposed work. If well is directionent to this work.) *	BRATIONS (Clearly state all pertinent donally drilled, give subsurface location	etails, and give pertinent dates,	including estimated dute of starting any idepths for all markers and zones perti-
REPORT FOR THE	MONTH OF OCTOBER,	1972 / DIEACE	: NOID ALL THEODMATTON
		(PLEASE	HOLD ALL INFORMATION
		CONFIL	DENTIAL)

9 5/8" casing set @ 6700' cement top 4570'

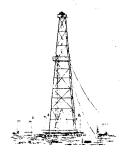
Spudded well September 30, 1972

nippled 12"-3000 x 10"-5000 $\,$ tested to 2500 psi - test 0K $\,$

11 joints 133/8" casing set 0340' cemented w/ 450 sacks cement cir.

present depth: 7670'

18.	I hereby certify that the foregoing is true and correct		
	SIGNED W.W. Lupton	TITLE District Manager	DATE NOV. 6, 1972
	(This space for Federal or State office use)		
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



HARRAN PERFECTIONS

MICCULLOCH OIL CORPORATION



BUSINESS AND EXECUTIVE OFFICES: 10880 WILSHIRE BOULEVARD . LOS ANGELES, CALIFORNIA 90024 . TELEPHONE: (213) 879-5252

November 6, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah, 84116

Attention: Cleon B. Feight, Director

Dear Mr. Feight:

It is requested that you hold the drilling information "Confidential" on the following wells:

Jensen #1-29 Sec. 29, T. 1 S., R. 5 W., USM

Rhoades-Moon #1-35 Sec. 35, T. 2 S., R. 5 W., USM

Birch #1-26 Sec. 26, T. 1 S., R. 5 W., USM

Jessen #1-17 Sec. 17, T. 1 S., R. 4 W., USM

Warren #1-32 Sec. 32, T. 1 S., R. 4 W., USM

Thank you very much for your cooperation in this matter.

Yours very/truly,

W. W. Lupton

W. W. Lupton
District Manager
140 West 2100 South
Suite 120
Salt Lake City, Utah,84115

WWL:cnp



REPORT of SUB-SURFACE DIRECTIONAL SURVEY

McCulloch Oil Corp.
COMPANY

Birch 1-26

WELL NAME

Altamont, Utah

JOB NUMBER

RMS 10472 RMS 111272 & RMS 122372

TYPE OF SURVEY

Multi-Shot

DATE

10-21-72, 11- 9-72 & 12-17-72

SURVEY BY Dilsaver

Stokes

OFFICE Rocky Mtn.



Birch 1-26

JOB NO. RMS 10472

____ DATE 10-21-72

TATION	MEASURED DEPTH	DRIFT	TRUE VERTIC	AL.	VERTICAL			DRIFT	R	ECT	ANGULAR	COORI	NIC	TES	
	DEFIR	ANGLE	DEPTI	1	SECTION	DEVIA.	TION	DIRECTION	NORTH	4	SOUTH	EAST		WEST	
		13-3/8	' Casing	set	@ 338 '	Assumed	L	1		ľ l					
57-70	403	10					13	N71E		37	ĺ	1	07	ŀ	
79-80	496	10]]	62	N12E	1	96		1	41	1	
83	589	ī°			ľ		62	N12E	3	55		1	75		ı
84	682	10	681	96]]	62	NO4E	5	17		1	86		
87	775	1º				1	62	NO8E	6	78	•	2	09		
89	868	10]]	. 62	NO4E	8	40		2	20		1
92-90	961	10]]	62	N18E	. 9	94		2	70		1
97-96	1054	. 1°]]	62	NO9E	11	54		2	95		1
99	1147	10	1146	91		3	62	N15E	13			3	37		1
101-								}				_	•		.
103	1240	45 1				1	. 22	N15E	14	29		3	69		•
106	1333	151				İ	41	N26E		65			87		1
107	1426	30'					81	N66E		98			61		Ì
110-	Ì	_				į.						*			ŀ
109	1519	10				1 ,	. 62	N74E	. 15	43		6	17	1	
112	1612	1 ⁰ 15'	1611	87			1	N72E		06			10		1
114	1705	1 ⁰ 15'						N66E	16				95		l l
116	1798	1°15'				2	1	N65E	17	75		11	79		l
118	1891	1°30'						N63E		86		13	96		
120	1984	1°45'						N53E		57		16	23		1
122	2077	10/51	2076	72				N61E		95		18	71		1
123	2070	1 7301				2	1	N61E		13		20	84		- 1
125	2263	1 7 7 6 7 1						N72E	23	76	·	20	77		
126	2356	1015						N73E	24	35		24	71	-	
128	2449	1015		İ		2	1 1	N66E	25	18		24 26	56		
130	2542	10	2541	62		1	62	N65E	25	87		28	03		
133	2635	10				1	62	N73E	26	34		. 29	58		1
135	2728	10				1	62	N67E		97		31	07		
136	2821	1015		- 1			1			1		٠ .	1		1
138	2914	1015		ļ		2	03	n63E n68E		89 65		32 34	88 76		1



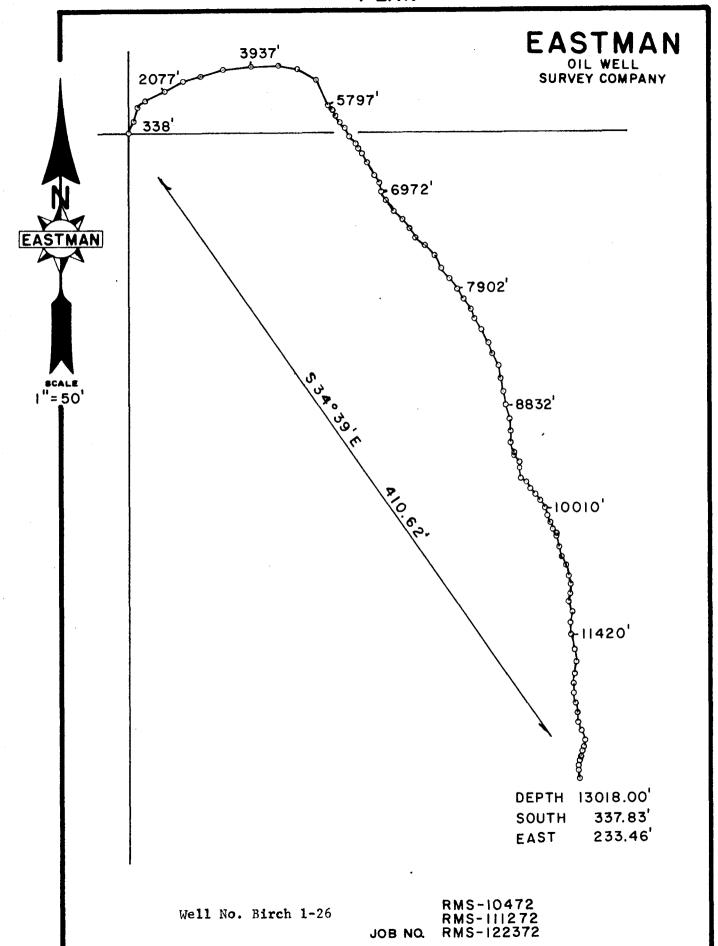
Birch 1-26 JOB NO RMS 10472

DATE 10-21-72

Page 2 of 7

	MEASURED	DRIFT	TRUE VERTIC	.	VERTICAL	COUR		DRIFT	RI	ECT.	ANGULAR	COORI	O I N A	TES
TATION	DEPTH	ANGLE	DEPT	1	SECTION	DEVIAT	ON	DIRECTION	NORTH		SOUTH	EAST		WEST
140	3007	1030	3006	53			43	N73E	29			37	09	
141	3100	10301				2	43	N76E		95		39	45]
143	3193	10301				2	43	N76E		54		41	81	
145	3286	10301				2	43	N77E		09		44		
147	3379	1045'				2	84	N80E	31	58		47	03	
150-						1					[1		
149	3472	1°45'	3471	36		2	84	N75E	32		[77	
152	3565	10451				2	84	N82E		77	[58	
154	3658	10451				2	84	N86E		97			41	
156	3751	1 ⁰ 45'				2	84	N79E		51		58	20	
158	3844	10451			1	2	84	N81E		95		61	01	
160	3937	10451	3936	16		2	84	N82E	34	40		63	82	
162	4030	10451				2	84	N80E	34	89		66	62	
164	4123	1°45'				2	84	N88E	34	99		69	46	1
166	4216	1045				2	84	N88E	35	09		72	30	
167-				-		1								
168	4309	1°45		1	!	2	84	S86E	34	89	}	75	13	
170-		1		1				[
169	4402	1°45'	4400	96		2	84	S85E	34	64			96	
173	4495	1030				2	43	S82E	34	30		80		
175	4588	1030				2	43	S81E				82		
177	4681	1015'				2	03	S81E		65		84	1 1	
179	4774	1015				2	03	S78E	33	23		86	1 1	Ì
181	4867	10	4865	85		1	62	S75E	32	81		88	1 1	1
184	4960	1°15'	1			2	03	S64E	31	92		90	19	
186-							1							
185	5053	1°30'				2	43	S61E	3 0	74		92		
188	5146	1015		1			03	S56E	29	61		94	00	
191-				1			1							
190	5239	1015				2	03	S49E	28	28			53	
193	5332	1015		74			03	S34E		60		96	66	

FORM NO. D 303P





Birch 1-26 JOB NO. RMS 10472

TE 10-21-72

Page 3 of 7

TATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAI	_]	VERTICAL SECTION	COUR		DRIFT DIRECTION	R	ECT	ANGUL	A R	COORI	NIC	ATES	
	DEFIN	!	DEPTH		SECTION	DEVIA		DIRECTION	NORTH	1	SOUTH		EAST		WEST	
195	5425	1°15	1	- 1		2	03	S31E	24	86	•		97	70		
197	5518	1 ⁰ 45		- 1		2	84	S29E	22	38		1		80		1
200	5611	20				3	25	S34E	19	69			100	89	· [1
202	5704	2° 2°				3	25	S31E	16	91		- 1	102		-	İ
204	5797	20	5795	50		3	25	S31E	14	13		Į	104			
206	5890	2 ⁰ 15'		l		3	65	S33E	11	07		- 1	106		}	ł
209	5983	2 ⁰ 15'		ł		3	65	S34E	8	04	,	ľ	108			
212	6076	2 ⁰ 15'		I		3	65	S 3 3 E	4	98		- 1	110			1
215	6169	2 ^O 30'			•	4	00	S32E	1	54		ı	112			
218	6262	2 ⁰ 45	6260	09		4	46	S37E			2 (02	115			
221	6355	2 ⁰ 45'		i		4	46	S36E				63	117			- }
246-		1		ľ								- 1				
260	6448	2 ⁰ 30 '				4	00	S37E			8 1	87	120	15		
270	6541	2 ^O 30 '		- 1		4	00	S37E			12		122			ĺ
300-		_								ĺ		ŀ				- 1
299	6634	2 ^O 30	6631	80		4	00	S34E			15	47	124	86		ļ
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Birch 1-26

JOB NO. RMS 111272

BTATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICA	\L	VERTICAL	COUR		DRIFT	REC	TANGUL	AR	COORI	NIC	ATES	
	DEFIN	ANGLE	DEPTH	l	SECTION	DEVIAT	ION	DIRECTION	NORTH	SOUTH	1	EAST		WEST	
		9-5/8	Casing	set	@ 6700										
27	6786	3 _O	6783	59		7	95	S24E		22	30	128	10		į
28	6879	3 ⁰				4	87	S26E		26	1	130			ı
30	6972	3 ⁰	6969	33		4	87	S27E		31	09	132			- 1
31	7065	3°15'	j			5	27	S29E		35		134			i
33	7158	30301				5	68	S32E		40		137		-	. }
35	7251	3 ⁰ 45'	1			6		S37E		45	37	141			
36-37	7344	40				6	1 1	S39E		50	41	145			- 1
38	7437	40	7433	35		6	1 1	S41E		55	31	149			1
40	75 30	40				6	1 1	S44E		59	98	154			
42	7623	4 ⁰ 15'	1			6	1 1	S39E		65		158			
43	7716	4 ⁰ 15'				6		S32E		71	18	162			
45	7809	4 ⁰ 15'				6	1 Ł	S37E		76	68	166			ļ
47	7902	40	789 7	11		6	49	S34E		82	06	170			Į.
48	7995	4				6		S34E		87	44	173			1
50	8088	4 ⁰				6	, ,	S31E		93	00	177			- 1
52	8181	40	. [6		S29E		98	67	180			İ
54	8274	4° 4°				6	49	S27E		104	46	183			
56-57	8367	40	8360	96		6		S27E		110		186		1	1
92-94	8460	4 ⁰ 15'				6	1 I	S24E		116		188			
98-															
100	8553	4 ⁰ 30'				7	30	S23E		122	90	191	65	İ	İ
106-											-				į
108	8646	4 ⁰ 15'				6	89	S16E	,	129	53	193	55		1
112-						_				~~~	""	#3J	75		
113	8739	4 ⁰ 15'		Į		6	89	SOSE		136	36	194	51	į	
119-		ĺ								1	~	-34	-		
121	8832	4 ⁰ 30'	8824	50		7	30	Slæ		143	47	196	15	}	
126-	ļ	l i								-10	-	200		•	
128	8925	4 ⁰ 15'				6	89	Slle		150	24	197	47		



Birch 1-26 JOB NO. RMS 111272

11-9-72

Page 5 of 7

1			•	TRIF												5 OL 7	
STATION	MEASUR DEPTH	ED	DRIFT ANGLE	TRUE VERTICA DEPTH	\L	VERTICA SECTION	7 2	COUR DEVIAT	SE ION	DRIFT DIRECTION		TANGUL					
134-				22	•	1		1			NORTH	SOUTH	4 <u> </u>	EAST	<u> </u>	WEST	 _0
134- 136 141-	9018		40					6	49	S06E		156	69	198	15		
143 149-	9111		3 ⁰ 45 '					6	80	S14E		162	59	199	62		
150 153-	9204		3 ⁰ 15'	9195	76			5	27	S16E		167	66	201	07		
161	9235		3 ⁰	9226	72			1	62	Slle	:	169	25	201	38		•
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Birch 1-26

JOB NO. RMS 122372

DATE 12-17-72

Page 6 of 7 .

TATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICA	AL	VERTICAL SECTION	COUR		DRIFT	RECT	ANGUL	AR	COORI	DINA	TES	
	DE . 111		DEPTH	1	SECTION	DEVIAT	ION	DIRECTION	NORTH	SOUTH	,	EAST		WEST	
	9258	3 ⁰ 15'					96	SO4E		170	20	201	45		i
- 1	9352	20	ĺ			3	28	S20E		173	28	202	57		i
	9446	20				3	28	S20E		176		203		İ	
	9540	2 ⁰ 30 1	9531	48		. 4	10	S14E		180		204		ţ	ı
į	9634	2 ⁰ 30'				4	10	S30E		183		206	•		
1	9728	1°45'				2	87	S44E		185	95	208	1		
	9822	2 ⁰ 45 '		1		4	51	S36E		189	60	211	37	ĺ	
I	9916	2°30'				4	10	S38E		192	83	213	89		i
	10010	2 ⁰ 30 '	10001	06		4	10	S17E		196	75	215	09		
}	10104	2 ⁰ 45 '		.		4	51	S29E		200	69	217	28	i	
1	10198	2 ⁰ 30'		- 1		4	10	S27E		204	34	219	14		
1	10292	20				3	28	SlOE]	207	57	219	71	1	- 1
1	10386	1 ⁰ 45'	•	ı		2	87	S48E		209	49	221	84		İ
	10480	20	10470	70		3	28	SO8E		212	74	222	30		1
İ	10574	3 ^O		1	1	4	92	S14E		217	51	223	49		
	10668	30		- 1		4	92	SIOE		222	35	224	34		- 1
ŀ	10762	30		ľ		4	92	S28E		226	69	226	65	ì	
}	10856	3 ⁰ 30'	}			5	74	S14E		232	26	228	04	1	- [
	10950	2 ⁰ 30'	10940	04		4	10	S07E		236	33	228			- (
	11044	3030		ļ		4	92	SO4E		241	24	228	88		
	11138	3		ĺ		4	92	S03W		246	15	228	1	İ	1
1	11232	3°				4	92	S16E		250	88	229		1	i
- 1	11326	4°		1		6	56	SO6W		257	40	229	29		
- 1	11420	40	11409	19		6	56	SOSE		263	89	230	20	}	
	11514	4015'		- 1	-	6	97	SO6E		270	82	230	93		
	11608	4015'	İ	į		6	97	S06E		277	75	231	66	4	
-	11702	40				6	56	SO8W		284	24	230	75		
-	11796	3 ⁰ 15'		- 1		5	33	so3w		289	56	230	47		1
1	11890	30	11878	16	}	4	92	S0 2 E		294	48		64		
	11984	3 ^O				4	92	S12E		299	29	1	66		
	12078	3 ⁰ 30'				5	33	SOGE		304	59	232	22		



Birch 1-26 JOB NO. RMS 122372

ATE 12-17-72

Page 7 of 7

TATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL	VERTICAL SECTION	COURSE	DRIFT DIRECTION		TANGULAR	······································	ATES
			DEPTH				NORTH	SOUTH	EAST	WEST
l	12172	3 ⁰			. 4 92	S15E		309 34	233 49	
	12266	3 ^O			4 92	S17E		314 04	234 93	
1	12360	2 ⁰ 30 '	12347 53		4 10	S16E		317 98	236 06	
l	12454	2 ⁰ 15'			3 69	SO2E		321 67	236 19	
ŀ	12548	1015'	İ		2 05	S14W		323 66	235 69	
1	12642	1 30'			2 46	S24W		325 91	234 69	
. 1	12736	1 ⁰ 45'			2 87	S12E		328 72	235 29	
	12830	1045'	12817 37	'	2 87	S26W		331 30	234 03	
İ	12924	20	j		3 28	SO4W		334 57	233 80	
	13018	20	13005 25		3 28	S06W		337 83	233 46	
						Closure Dir	ection	534 ⁰ 39' E		
		1				Closure Dis		410.62		
								120.02		
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STATE OF UTAH

SUBMIT				
(Other 1	nstr	uction	8 OD	re-

OIL & GAS CONS	ERVATION COMMISSI	ON verse side)	5. LEASE DESIGNATION AND SERIAL NO.
			#162.318.001
SUNDRY NOT (Do not use this form for proportion of the "APPLICA")	ICES AND REPORTS sals to drill or to deepen or plug ation for PERMIT—" for such p	ON WELLS back to a different reservoir. proposals,)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	-		7. UNIT AGREEMENT NAME
WELL WELL OTHER			
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
MCCULLOCH OIL C	ORPORATION	· · · · · · · · · · · · · · · · · · ·	
			9. WELL NO.
140 West 2100 S 4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	Outh, Suite 120, Sciently and in accordance with any	alt Lake City,841. State requirements.	
			Altamont 11. SEC., T., B., M., OR BLE. AND
1699' FNL & 2369' FI	EL, NW SW NE, Sec.	26	SURVEY OR ARSA
			Sec. 26T.1S.,R.5W,USM
14. PERMIT NO.	15. BLEVATIONS (Show whether DE	f, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-013-30153	6803' GL		Duchesne, Utah
16. Check Ap	propriate Box To Indicate N	lature of Notice, Report.	or Other Data
NOTICE OF INTEN			UBBNQUNNT REPORT OF:
			<u></u>
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	ULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®
	HANGE PLANS	(Other)	ABANDONMENT
(Other)		(NOTE: Report r	esults of multiple completion on Well completion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) * 	tations (Clearly state all pertinen nally drilled, give subsurface locat		dates, including estimated date of starting any vertical depths for all markers and zones perti
REPORT FOR NOVEMBER, 197	2:		
Nov. 1: Drilling @ 7777	', Sand, Shale, Dolo	mite-Drilling w/w	a t er
Nov.2: Drilling @ 7940	',Sand,Shale-Drillin	g w/water	
Nov.3: Drilling @ 8267	',Sand,Shale-Drillin	g w/water	
Nov. 4: Drilling @ 8520	',Sand,Shale-Drillin	•	
Nov. 5: Trip @ 8601', Sa	and,Shale-Drilling w	/water PL	EASE HOLD INFORMATION
Nov. 6: Drilling @ 8805 Nov. 7: Drilling @ 9064	',Sand,Shale,Drillin	g w/water	
	',Sand,Shale,Drillin and,Shale, Drilling		CONFIDENTIAL
Nov. 9: Trip @ 9260', Dr	rilling w/Mid	w/Mua	
	',Lime,Shale,Drillin	a w/Mad	
-	me, Shale-Drilling w/		
<u> </u>	', Sand, Lime-Drillin		
	Siltstone, Hard Sand		
Nov.14: Drilling @ 9955	',Sand,Lime,Siltston	e-Drilling w/Mud	
	ense Sand,Shale,Lime		
	lO',Lime, Siltstone-		
	05',Lime,Sand-Drilli		
Nov.18: Drilling @ 10,45	55',Lime,Siltstone,Sa	and streaks—Drilli	ing w/Mud
Nov.19: Drilling @ 10,59			
, ,	10',Lime,Shale,Sand,	-Drilling w/Mud	(Continued)
8. I hereby certify that the foregoing is			
SIGNED W. W. Jupli	TITLE Dis	strict Manager	DATE 12/7/72
(This space for Federal or State office	: use)		
APPROVED BYCONDITIONS OF APPROVAL, IF AN	TITLE		DATE
CONDITIONS OF APPROVAL, IF AP	11;		

m UGC	C-1 D*		STA	TE OF UTAH		SUBMIT IN TRIPLICATES		
	•	011 & 649		RVATION COM	MISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
		OIL & GAS	CONSI	KVATION COM	IMISSION		#162.318.	
<u></u>	(Do n			CES AND REPORT OF THE PROPERTY OF THE PROPERTY OF THE PERMIT—"			6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
ī.	····						7. UNIT AGREEMENT NA	MB
WI	L X	GAS C	THER					
2. NA	ME OF	PERATOR					8. FARM OR LEASE NAT	(P
	j	McCulloch	Oil	Corporation				
8. AD	DRESS O	F OPERATOR					9. WELL NO.	
		140 West	2100	South, Suite	e 120, S	LC, 84115	MCO-Birch #	1-26
4. Lo	CATION (or well (Report lopace 17 below.)	cation cl	early and in accordance	with any State	requirements.*	10. FIELD AND POOL, O	R WILDCAT
	surface		L & 2	369' FEL, N	W SW, NE	, Sec. 26	Altamont 11. SEC., T., B., M., OR I	BLK. AND
							26,T.1S.,R.5W.	JUSM
14. PE	BMIT NO) .		15. ELEVATIONS (Show	whether DF, RT, G	, etc.)	12. COUNTY OR PARISH	
43-	-013-	30153		6803 GL		•	Duchesne	Utah
16.	<u> </u>		- al. A		diame Natura	of Notice, Report, or C	Other Dete	
-0.			• •	•	aicare inature		•	
		NOTICE	F INTENT	ION TO:		paraua	UENT REPORT OF:	
T	EST WAT	TER SHUT-OFF	P	JLL OR ALTER CASING		WATER SHUT-OFF	REPAIRING V	VELL
F	RACTURE	TREAT	м	ULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING C.	ASING
81	HOOT OR	ACIDIZE	A1	BANDON*		SHOOTING OR ACIDIZING	ABANDONME	NT*
RI	EPAIR W	ELL		HANGE PLANS	_	(Other)	of multiple completion	on Well
	Other)					Completion or Recompl	letion Report and Log for	rm.)
1	proposed	work, If well is	direction	ally drilled, give subsui	face locations a	ils, and give pertinent dates, nd measured and true vertice	including estimated dat al depths for all marker	e of starting any and zones perti-
Nov.	21.			REPORT CONTINU		e,Sand-Drilling w	∕Mu∂.	
NOV.						e-Drilling w/Mud	, I M.C.	
NOV.						e-Drilling w/Mud		
NOV.				35',Dolomite,H			•	
Nov.				25',Shale,Marl				
Nov.				25',Lime, Dens				
Nov.	27:	Drilling @	11.8	20',Lime, Dens	e Sand-Dr	illing w/Mud		
Nov.	28:					-Drilling w/Mud		
Nov.	29:					-Drilling w/Mud		
Nov.		Drilling @						

PLEASE HOLD INFORMATION

CONFIDENTIAL

18. I hereby certify that the foregoing is true and con	rect (2)		
SIGNED	TITLE	DATE 12/7/72	
(This space for Federal or State office use)		`	
APPROVED BY	TITLE	DATE	

	E OF UTAH	SUBMIT IN TRIPLICATE (Other instructions on reverse side)	
OIL & GAS CONSER	RVATION COMMISSION	, CANO BARGI	
			#162_318_001 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICE	ES AND REPORTS ON	WELLS	
(Do not use this form for proposals Use "APPLICATION"	to drill or to deepen or plug back ON FOR PERMIT—" for such propose	to a different reservoir.	
	Tot such propos		7. UNIT AGREEMENT NAME
OIL GAS OTHER			. Unit Aussensent name
WELL 444 WELL OTHER			P BARN OR TRIGE WAVE
· · · · · ·			8. FARM OR LEASE NAME
McCulloch Oil Corpo:	ration		BIRCH
-			9. WELL NO.
140 West 2100 South	, Suite 120		#1-26
LOCATION OF WELL (Report location clearing also space 17 below.)	ly and in accordance with any State	e requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Altamont
1699' FNL & 2369' FE	L, NW SW NE, Sec.	26	11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA
			Sec. 26, T. 1 S. R. 5 W
PERMIT NO. 1	15. ELEVATIONS (Show whether DF, RT,	OR, etc.)	12. COUNTY OR PARISH 18. STATE
			Duchesne Utah
CL I A	Day T. J. J. N.	.t N. ii D	
Check Appro	opriate Box To Indicate Natur	e of Notice, Keport, or (Other Data
NOTICE OF INTENTION	f TO:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF PULL	L OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
-	TIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	NDON*		
		SHOOTING OR ACIDIZING	ABANDON MENT*
L	NGE PLANS	(Other)(Note: Report results	s of multiple completion on Well
(Other)		Completion or Recomp	oletion Report and Log form.)
proposed work. If well is directionally	ons (Clearly state all pertinent deta y drilled, give subsurface locations	alls, and give pertinent dates and measured and true vertic	, including estimated date of starting any eal depths for all markers and zones perti-
nent to this work.) *	·		,
DECEMBER REPORT (CONTINU			
Dec. 15; Drilling @ 13,	036' Shale. Drilling	with Mud	
Dec. 16: Trip @ 13,063'	Sand, Shale. Drillir	ng with Mud. $1 \frac{1}{2}$	⁹ @ 13,050'
	105' Hard SAndy Shale		
	12'.Drilling with Muc		
			CNL, FDG-GR, BHC with F-
Prox-Microlog	313 ap 20 1am / 5/0		
	1 323 Jte 7 5/9" gagi	ng get at 12 112	Cemented with 470 sack
		TOWER DY 200 BACK	s Class "G" with 1/10% D=
	3:40 a.m., 12-20-72	D ±	
			rvey, Top of cement @11,2
Set slips, cut	and belled 7 5/8" ca		n arılı pipe.
	wing out water lines.		
Dec. 22: TD 13,112' That			
Dec. 23: TD 13,112' Dri	lling cement out of 7	7 5/8" casing.	
Dec. 23: TD 13,112' Dri. Dec. 24: TD 13,114' Tes	.lling cement out of 7 st BOP stack to 5000 p	7 5/8" casing. Dsi.	
Dec. 23: TD 13,112' Dri Dec. 24: TD 13,114' Tes Dec. 25: Drilling @ 13,1	lling cement out of 7 at BOP stack to 5000 p 145' Shale. Drilling	7 5/8" casing. osi. with Mud.	
Dec. 23: TD 13,112' Dri Dec. 24: TD 13,114' Tes Dec. 25: Drilling @ 13,1	lling cement out of 7 at BOP stack to 5000 p 145' Shale. Drilling	7 5/8" casing. osi. with Mud.	
Dec. 23: TD 13,112' Dri Dec. 24: TD 13,114' Tes Dec. 25: Drilling @ 13,1 Dec. 26: Drilling @ 13,1	lling cement out of 7 t BOP stack to 5000 p 145' Shale. Drilling 258' Shale. Drilling	7 5/8" casing. psi. with Mud. with Mud.	
Dec. 23: TD 13,112' Dri Dec. 24: TD 13,114' Tes Dec. 25: Drilling @ 13,2 Dec. 26: Drilling @ 13,2 Dec. 27: Drilling @ 13,4	lling cement out of 7 t BOP stack to 5000 p 145' Shale. Drilling 258' Shale. Drilling 400' Shale. Drilling	7 5/8" casing. osi. with Mud. with Mud. with Mud.	
Dec. 23: TD 13,112' Dri Dec. 24: TD 13,114' Tes Dec. 25: Drilling @ 13,2 Dec. 26: Drilling @ 13,2 Dec. 27: Drilling @ 13,4 Dec. 28: Drilling @ 13,5	Lling cement out of 7 t BOP stack to 5000 p 145' Shale. Drilling 258' Shale. Drilling 400' Shale. Drilling 525' Shale. Drilling	7 5/8" casing. psi. with Mud. with Mud. with Mud. with Mud.	
Dec. 23: TD 13,112' Dri Dec. 24: TD 13,114' Tes Dec. 25: Drilling @ 13, Dec. 26: Drilling @ 13, Dec. 27: Drilling @ 13, Dec. 28: Drilling @ 13,9 Dec. 29: Drilling @ 13,9	Lling cement out of 7 st BOP stack to 5000 p 145' Shale. Drilling 258' Shale. Drilling 400' Shale. Drilling 525' Shale. Drilling	7 5/8" casing. psi. with Mud. with Mud. with Mud. with Mud. with Mud.	
Dec. 23: TD 13,112' Dri Dec. 24: TD 13,114' Tes Dec. 25: Drilling @ 13, Dec. 26: Drilling @ 13, Dec. 27: Drilling @ 13, Dec. 28: Drilling @ 13,9 Dec. 29: Drilling @ 13,9	Lling cement out of 7 st BOP stack to 5000 p 145' Shale. Drilling 258' Shale. Drilling 400' Shale. Drilling 525' Shale. Drilling	7 5/8" casing. psi. with Mud. with Mud. with Mud. with Mud. with Mud.	
Dec. 23: TD 13,112' Dri Dec. 24: TD 13,114' Tes Dec. 25: Drilling @ 13, Dec. 26: Drilling @ 13, Dec. 27: Drilling @ 13, Dec. 28: Drilling @ 13,9	Lling cement out of 7 st BOP stack to 5000 p 145' Shale. Drilling 258' Shale. Drilling 400' Shale. Drilling 525' Shale. Drilling	7 5/8" casing. psi. with Mud. with Mud. with Mud. with Mud. with Mud.	
Dec. 23: TD 13,112' Dri Dec. 24: TD 13,114' Tes Dec. 25: Drilling @ 13, Dec. 26: Drilling @ 13, Dec. 27: Drilling @ 13, Dec. 28: Drilling @ 13, Dec. 29: Drilling @ 13, Dec. 30: Drilling @ 13, Dec. 31: Drilling @ 13, Dec. 3	lling cement out of 7 t BOP stack to 5000 p 145' Shale. Drilling 258' Shale. Drilling 400' Shale. Drilling 525' Shale. Drilling 589' Shale. Drilling 695' Shale. Drilling 695' Shale. Drilling	7 5/8" casing. vsi. with Mud. with Mud. with Mud. with Mud. with Mud. with Mud. with Mud.	Dagge January 3, 1973
Dec. 23: TD 13,112' Dri Dec. 24: TD 13,114' Tes Dec. 25: Drilling @ 13, Dec. 26: Drilling @ 13, Dec. 27: Drilling @ 13, Dec. 28: Drilling @ 13, Dec. 29: Drilling @ 13, Dec. 30: Drilling @ 13, Dec. 31: Drilling @ 13, I hereby certify that the foccoons is true	lling cement out of 7 t BOP stack to 5000 p 145' Shale. Drilling 258' Shale. Drilling 400' Shale. Drilling 525' Shale. Drilling 589' Shale. Drilling 695' Shale. Drilling 695' Shale. Drilling	7 5/8" casing. psi. with Mud. with Mud. with Mud. with Mud. with Mud.	DATE January 3, 1973

OGCC-1 be	A A	OLDER OF WHITE WATER	,
	STATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
OIL &	GAS CONSERVATION COMMISSION	verse side)	
			#162.318.001
	NDRY NOTICES AND REPORTS ON is form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such propos		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ī. —	de Allmonion Fon I Emili — los adel propos	aie. /	7. UNIT AGREEMENT NAME
WELL GAS WELL	OTHER		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
MCCULLOCH 8. ADDRESS OF OPERATO	Oil Corporation		BIRCH 9. WELL NO.
	2100 South, Suite 120, Salt	Lake City, Utah	
4. LOCATION OF WELL (Report location clearly and in accordance with any Station.	e requirements.	#1-26 10. FIELD AND FOOL, OR WILDCAT
See also space 17 bel At surface	low.)	-	Altamont
1699' FNL &	2369' FEL, NW SW NE, Sec.	26	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 26, T. 1 S.,R. 5 W, USN
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH 18. STATE
		<u> </u>	Uintah Utah
16.	Check Appropriate Box To Indicate Natur	e of Notice, Report, or O	ther Data
	NOTICE OF INTENTION TO:	SUBSEQUI	ENT REPORT OF:
TEST WATER SHUT-O	OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(NOTE: Report results of Completion or Recomple	of multiple completion on Well tion Report and Log form.)
 pescribe proposed of proposed work. If nent to this work.) 	OR COMPLETED OPERATIONS (Clearly state all pertinent det f well is directionally drilled, give subsurface locations	alls, and give pertinent dates, is and measured and true vertical	including estimated date of starting any depths for all markers and zones perti-
REPORT FOR DE	CEMBER, 1972]	PLEASE HOLD INFORMATION
Des la Des	iling A 12 1711 Cond Chalo Dri	lling with Mud	CONFIDENTIAL.
Dec. 1: Dri	illing @ 12,171' Sand, Shale. Drii illing @ 12,217' Sand, Lime. Drii	Ling with Mid	
Dec. 2: Dri	12,288' Lime, Sand. Drilling with	ting with had	
Dec. 3: TD Dec. 4: TD	12,288' Lime, Sand. Drilling with	n Mud. Ran DST #1:	12.153'-12.288' w/2260'
wat	ter cushion IHH 5781 psi, IF (15	min.) 1081-1108 ps	i, ISIP (60 min.) 5059 psi,
नम	(30 min.) 1108-1108 psi, FSI (120) min.) 5011 psi. F	HH 5700 psi. Open with
wea	ak blow, increasing slightly in 19	5 min. Flow demini	shed to zero at start of
fir	nal flow. Recovered 2260' water o	cushion, 65' of hea	vy, very black oil (tar)
oil	l cut with water cushion and gas s	slightly.	
Dec. 5: Dri	illing @ 12,321' Sand, Lime. Dril	ling with Mud	
Dec. 6: Dri	illing @ 12,415' Sand, Shale. Dri	lling with Mud	C
	12,490' Shale, Lime. Drilling wit	th Mud. Shut down	ior rig repair. Massive
	d Beds @ 12,470	17 danse også 41a 18-3	
Dec. 8: Dri	illing @ 12,580' Shale, Sand. Dri	Ling with Mid	
Dec. 9: Dri	illing @ 12,627' Shale, Sand. Dri illing @ 12,715' Shale, Sand. Dri	LING WILL MUU	
Dec. 10: Dri	illing @ 12,715' Shale, Sand. Dri illing @ 12,757' Shale, Sand. Dri	lling with Mid	
Dec 12. Dri	illing @ 12,737 Shale, Said. Dri.	lling with Mid	
Dec. 13: Tri	ip @ 12,886' Sand, Shale. Drilling	with Mud	
Dec. 14: Dri	illing @ 12,960' Sand, Shale. Dri the foregoing is true and correct,	lling with Mud	
			- 0 1000
signed	Igned Signed by TITLE Distr	rict Manager	DATE January 3, 1973
(This space for Fede	eral or State office use)		

DATE ____

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT			
(Other	uctions	on	L6-

	011.8.649	CONSERVATION		(Other instructions verse side)	OR TE- 5. LEASE DESIGNATIO	N AND SERIAL NO.
	OID & GNO	CONSERVATION	COMMISSIO	IN	#162.31	3.001
	SUNDRY (Do not use this form f	NOTICES AND or proposals to drill or to APPLICATION FOR PERM	REPORTS O	N WELLS the to a different reservoir.	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
	OIL GAS WELL	OTHER			7. UNIT AGREEMENT	NAMB
2.	NAME OF OPERATOR				8. FARM OR LEASE NA	ME
	McCulloch Oil	Corporation	·		BIRCH	
				04175	9. WELL NO.	
4.	140 West 2100 LOCATION OF WELL (Report le See also space 17 below.) At surface	South, Suite	120, SLC,	84115	#1-26 10. FIELD AND POOL,	OP WILDOW
	See also space 17 below.) At surface	ocasion cicarry and in acco	idance with any S	ate requirements.		OR WILDCAT
	1699' FNL & 23				Altamont 11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND
14.	PERMIT NO.	1K BIBUATIONS	(Show whether DF, R	T (D etc.)	Sec. 26, T. 1	
	<u>3-013-30153</u>		3'GL	i, un, ew. <i>j</i>	Duchesne	Utah
		· · · · · · · · · · · · · · · · · · ·				1 ocan
16.	Che	eck Appropriate Box	To Indicate Na	ture of Notice, Report	, or Other Data	
	NOTICE (OF INTENTION TO:	1	A	UBSEQUENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CAS	ING	WATER SHUT-OFF	REPAIRING	WELL
	FRACTURE TREAT	MULTIPLE COMPLET	E	FRACTURE TREATMENT	ALTERING (CASING
	SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZIN	IG ABANDONME	NT*
	REPAIR WELL	CHANGE PLANS		(Other)	results of multiple completion	on Wall
17 .	(Other)	oman comprime (Charles		Completion or R	ecompletion Report and Log for	rm.)
11. 1	proposed work. If well is nent to this work.) *	directionally drilled, give	subsurface location	ietalis, and give pertinent is and measured and true	dates, including estimated da vertical depths for all market	te of starting any s and zones perti-
REP	ORT FOR JANUAR	Y: 1973		"CONFIDE	NTIAL"	
an			86') Sha1	e. Mud: 11,	44, 11	
an		g @ 13,916' (48') Gray	Shale. Mud:	11.2, 53, 12	
an		g @ 14,025' (109') Sha	le, Trace Dol	omite. Mud: 11.	2, 70, 10
an				e. Mud: 11.3		
an				le. Mud: 11.		Mud. 11 2
a n	45, 10.		130) 60%	gray Shale,	40% red shale.	Muu: 11.3,
an	-	_	58') Grav	and red shal	e. Mud: 11.3,	46. 10 6
un		und gas 20	00 / G. G.	ana rea shar	c. naa. 11.0,	10, 10.0
an		14, 418' (0')	Shale.	Mud: 11.3, 4	5, 11	
an	. 9: Drillin	a @ 14.532' (114') Sha	le. Mud: 11.	2, 37, 12	
an	. 10: Drillin	g @ 14,635' (102') Gra	y shale, Lime	. Mud: 11.1,	12, 13.
	Estimat	ed Base Red B	eds @ 14,	580'		
	. 11: Drillin	g @ 14,740' (105') Sha	le. Mud: II.	3, 37, 13	C
an	. 12: Drillin	y @ 14,845' (lub') ura	y snaie. Mud n gas 1000	: 11.2, 40, 13.	, O
an	. 13: Trip @	und gas 500, 14,921' (76')	Olibennoo	n gas 1000 Mud• 11 2 /10	. 13	
	. 14: Drillin	a @ 15.032' (111') San	d. Shale. Mu	d: 11.2, 39, 12	2
	. 15: Drillin	g @ 15.168' (136') San	d. Lime. Mud	: 11.8, 45, 10.	Background
					048'-10,000 uni - 17,500 units	
18. I	hereby certify that the fore	going is true and correct	<u> </u>	OM 6 109100	17,500 units.	
	igned W. W. J	upton	TITLE Dist	rict Manager	DATE 2/2/	
(This space for Federal or St	tate office use)				
	APPROVED BYCONDITIONS OF APPROVA	L, IF ANY:	TITLE		DATE	

(This space for Federal or State office use)

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

orm OGCC-1 be STATE OF UTAH SUBMIT IN T	PRIPLICATES
(Other instruc	
OIL & GAS CONSERVATION COMMISSION Verse Bide)	#162.318.001
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different res Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL XX GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
McCulloch Oil Corporation	BIRCH
8. ADDRESS OF OPERATOR 140 West 2100 South, Suite 120, SLC, 84115	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	#1-26 10. FIELD AND POOL, OR WILDCAT
At surface	Altamont 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
1699' FNL & 2369' FEL, NW SW NE, Sec. 26	Coo 26 T 1 C D 5 W
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 26, I. I S., R. 5 W., 12. COUNTY OR PARISH 18. STATE
<u>43-013-30153</u> 6803' GL	Duchesne Utah
16. Check Appropriate Box To Indicate Nature of Notice, R	Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING WATER SHUT-OF FRACTURE TREAT ABANDON* SHOOTING OR A (Other) (Note: R Complete	ATMENT ALTERING CASING
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give per proposed work. If well is directionally drilled, give subsurface locations and measured an	
nent to this work.) * JANUARY REPORT CONTINUED	
Jan. 16: Drilling @ 15,288' (120') Shale, Gray a Background gas 880, Connection gas 3200	nd Black. Mud: 12.1, 43, 9.
Jan. 17: Drilling @ 15,433' (145') Shale, Calcit Background gas 1000, Connection gas 800	e. Mud: 12.8, 57, 9.4.
Jan. 18: Drilling @ 15,540' (107') Shale. Mud:	12.6, 51, 10
Jan. 19: Drilling @ 15,643' (103') Gray shale. M	lud: 12.9, 69, 9.8. Backgroun
gas 500, Connection gas 600. No shows. Jan. 20: Drilling @ 15,740' (97') Gray Shale. Mu	
gas 550, Connection gas 1850. No shows Jan. 21: Drilling @ 15,828' (88') Sandy Shale, a	
Background gas 700, Connection gas 1200 Jan. 22: Drilling @ 15,916' (88') Shale, Sand, C Background gas 11,000-9000, Connection	alcite. Mud; 12.8, 45, 9.
Sand interbedded in calcite, streaming Jan. 23: Tripping @ 15,971' (55') Shale, Sand, L Background gas 1500, Connection gas 500	cut, gas 500 up to 1350 unitations. Simestreak. Mud: 13.7, 47, 9.
Jan. 24: Drilling @ 16,066' (95') Gray shale and	sand. Mud: 13.7, 57, 8.8.
Background gas 2000, Connection gas 320 Jan. 25: Drilling @ 16,236' (170') Gray shale, s Background gas 1200, Connection gas 240 18. I hereby certify that the foregoing is true and correct	and. Mud: 13.7, 57, 8.6.
18. I hereby certify that the foregoing is true and correct Original Signed by SIGNED W. W. LUPTON TITLE District Man	

DATE __

•	•	•		
m OGCC-1 b●	STATE OF UTAH	SUBMIT IN TRIPLICATE		
*** *		(Other instructions on reverse side)		AND SERIAL NO.
OIL &	GAS CONSERVATION COMMISSIC	ON	#162.318.0	01
			6. IF INDIAN, ALLOTTE	
	DRY NOTICES AND REPORTS C form for proposals to drill or to deepen or plug be Use "APPLICATION FOR PERMIT—" for such pro			
i.			7. UNIT AGREEMENT NA	MB
OIL X WELL	OTHER			
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(1)
McCulloch	Oil Corporation		BIRCH	
8. ADDRESS OF OPERATOR			9. WELL NO.	
140 West 2	2100 South, Salt Lake City eport location clearly and in accordance with any S	y, 84115	#1-26	
4. LOCATION OF WELL (R See also space 17 belo	eport location clearly and in accordance with any S	State requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface	***,		Altamont	
1699' FNL	& 2369' FEL, NW SW NE, Sec. 26		11. SEC., T., R., M., OR E	LE. AND
, , , , , , , , , , , , , , , , , , , ,				
			Sec. 26, T. 1	S., R. 5 W.,
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
			<u> Duchesne</u>	<u>l Utah</u>
16.	Check Appropriate Box To Indicate No	ature of Notice, Report, or C	Other Data	
N	OTICE OF INTENTION TO:		UENT REPORT OF:	
			7	
TEST WATER SHUT-OF		WATER SHUT-OFF	REPAIRING V	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMEN	<u> </u>
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	(Other)	ABRODON	' -
(Other)	CHANGE PLANS	(Note: Report results	of multiple completion	on Well
	COMPLETED OPERATIONS (Clearly state all pertinent		letion Report and Log for including estimated date	
proposed work. If nent to this work.) *	well is directionally drilled, give subsurface location	ons and measured and true vertice	al depths for all markers	and zones perti-
JANUARY REPOR	CONTINUED			
UMNUMNI NEFUN	CONTINOLD			
Jan. 26: Dri	lling @ 16,383' (147') Gra	av Shale. Sand St	reaks. Mud:	13.8, 57, 8.2
Raci	ground gas 800, Connection	on gas 1600. Dri	lling break	16,335'-
16.3	342' with no shows.	3	J	•
	th: 16,500' (117') Circula	ating to log. Mu	d: 13.8, 62,	8.6. Back-
aroi	and gas 500. Connection ga	as 1200		
Jan. 28: Dept	th: 16,500' (0') Condition	ning hole. Ran D	ual-Inductio	n Log.
Trie	ed to run Sonic Log. Unal	ble to get down w	ith tool. G	oing in hole
to o	condition. Mud: 13.9, 55	. 8.8		
Jan. 29: Dept	th: 16.500' Fishing. Goir	ng in hole to con	dition to lo	g. Drill pipe
nari	ted leaving 22 drill coli	lars and 49 ioint	: 3 1/2" dril	l pipe.
Goir	na in hole with 6 3/8" ove	ershot. Picked u	p fish, now	pulling out
of l	nole with fish. Magnaflux	x tool joints and	trip out of	noie.
Jan. 30: Dept	th: 16.500' Pulling out of	f hole with fish.	Going in ho	le with dril
coli	lars and drill pipe. Magna	aflux all tool jo	ints. (Laid	down 39 joint
dri	ll pipe with thin boxes ar	nd 13 joints with	cracked box	es. Had
four	r cracked drill collars) N	Mud: 13.8, 67, 9		
Jan. 31: Dept	th: 16,500' Magnafluxing o	drill pipe. Lacke	d 38 stands	of having
	ll string checked.			
	-			
18. I hereby certify that	the foregoing is true and correct			
Orig	ingl Signed has	istrict Manager	212	/73
_	****	I SIPILLINANANON		

TITLE

TITLE .

W. W. LUPTON

(This space for Federal or State office use)

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

SIGNED .

District Manager

2/2/73

DATE

DATE .

STATE OF UTAH

SUBMIT				
(Other i	nstr	uctions	on	re-
	٠.			

		OIL & GAS CON	SERVATION COMMI	SSION verse side)	5. LEASE DESIGNATION #162.318.001	AND SERIAL NO.
		SUNDRY NO	TICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
	(Do n	ot use this form for proj Use "APPLI	posals to drill of to deepen or p CATION FOR PERMIT—" for s	olug back to a different reservoir.		
1. OIL		GAS OTHER			7. UNIT AGREEMENT NA	A M IB
		OPERATOR OTHER			8. FARM OR LEASE NAT	(D
1	McCu1	lloch Oil Corpo	ration		BIRCH	
		F OPERATOR			9. WELL NO.	
	140 h	Vest 2100 South	, Suite 120, Salt La clearly and in accordance with	ake City, Utah	#1-26	
≥66	s eibo ei	pace 17 Delow.)	i clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, O	R WILDCAT
	surface		E. NILOU NE C	26	Altamont	BLK. AND
	1699'	FNL & 2369' F	EL, NW SW NE, Sec.	26	SURVEY OR AREA	•
					Sec. 26. T. 1	SDSW
14. PE	RMIT NO	o.	15. BLEVATIONS (Show wheth	ner DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
	43-01	3-30153	6803' GL		Dúchesne	lltah
16.	<u>, </u>			te Nature of Notice, Report, o		
			• •		SEQUENT REPORT OF:	
		NOTICE OF INT	ENTION TO:	SUB		
T	CST WAT	TER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	
Fi	RACTURE	TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	
		ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	
	SPAIR W	TELL	CHANGE PLANS	(Other)(Note: Report res	ults of multiple completion empletion Report and Log for	on Well
	Other)	PROPOSED OR COMPLETED O	PERATIONS (Clearly state all per	tinent details, and give pertinent da locations and measured and true ve	ites, including estimated dat	e of starting any
11. 5	proposed	d work. If well is direct this work.) *	tionally drilled, give subsurface	locations and measured and true ve	rtical depths for all marker	s and zones perti-
REPOR	RT FC	OR THE MONTH OF	FEBRUARY, 1973	CONFIDENTIAL	_	
Feb.	1:	Total Depth:	16,500' Going in ho	ole and hit bridge @ 1	5,749'. Drilled	out bridge
		and ran bit to	<u>o 16,5</u> 00'. Circula	ited and conditioned m	oud 9 hours. Now	making short
				Trip gas 5000 units	, decreased to 70	00 units on
	_		ation. Background			-001 10 1101
Feb.	2:			hole and ran Dual-Ind		
	2.	Ran BHC Sonic	Log with gamma ray	from 16,500'-13,112'	. Going in hole	with C & L Log
Feb. Feb.	3: 1.		f hole to run 5" li 5" 18# P-110 AB	BFL 4 S liner from 12	784'-16.500' (Cemented with
i eb.	т.	650 sacks 50/	50 PN7 with 35% sil	ica, 0.25% D-8R, 1/4#	/sack flocele. F	Plud down at
		7:00 a.m. 1/4		100 5 0120 b 010 17 17 11	, 50000 11000101	.ug .cc
Feb.	5:	Drilled cemen	t in 7 5/8" casing	from 11,035'-12,784'	(748') POH and la	ay down drill
•		pipe. Mud: 1	3.7, 63, 13.			
Feb.	6:	Lay down dril	l pipe and drill co	ollars. Set Baker ret	rievable bridge p	olug @ 80'.
		Rigging down				
Feb.	7:		12:00 midnight 2/5/	773.		
Feb.	8:	Moving off Ro				
Feb.	9:	Waiting on co	npletion			
Feb. Feb.		II II				
18. 11	nereby (certify that the foregoing	/ /)		Ann	4 40Ta
SI	G NED _	Dol-lake	TITLE.	District Manager	DATE MAR	1 1973
	hia eno	ce for Federal or State	office use)			
,,	aba				W. A 684P	
AE CC	PROVE	ED BYONS OF APPROVAL, IE	TITLE :		DATE	
~ ~ ~						

Form

tubing.

SIGNED Bob G. Alexander

(This space for Federal or State office use)

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

18. I hereby certify that the foregoing is true and correct

	·			
OGCC-1 b●	STATE OF UTAH	SUBMIT IN TRIPLICATE.		
011 9 6	AS CONSERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
OIL & G	AS CONSERVATION COMMISSION	O 14	#162.318.00	
CHND	DRY NOTICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTED	OR TRIBE NAME
	orm for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pr			
	Use "APPLICATION FOR PERMIT-" for such pr	roposals.)		
1. OIL TO GAS T	~		7. UNIT AGREEMENT NAM	4.9
WELL LYX WELL L	OTHER		8. FARM OR LEASE NAM	
2. NAME OF OPERATOR			1	-
McCulloch Oil Co	orporation		Birch 9. WELL NO.	
8. ADDRESS OF OPERATOR			#1 26	
140 West 2100 Sc	outh, Suite 120, Salt Lake Ciport location clearly and in accordance with any	ty, Utan State requirements.	#1-26 10. FIELD AND POOL, OR	WILDCAT
See also space 17 below At surface	7.)			
Tt suttace			11. SEC., T., R., M., OR B	LE, AND
			SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
10	CL LA . D. T. L N	L. (Netter Break of C	Ahar Data	
16.	Check Appropriate Box To Indicate N			
NO	OTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:	_
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	BLL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL	CHANGE PLANS	(Other)	of multiple completion of	n Well
(Other)		Completion or Recompl	etion Report and Log for	m.)
17. DESCRIBE PROPOSED OR (proposed work. If v nent to this work.) *	COMPLETED OPERATIONS (Clearly State all pertinent well is directionally drilled, give subsurface locat	t details, and give pertinent dates, ions and measured and true vertica	including estimated date il depths for all markers	of starting any and zones perti-
FEBRUARY REPORT	CONTINUED			
FEBRUARI REPURI	CONTINOLD			
Fob 13: Moving	g in Completion Rig			
Feb. 14: Rig up	p Completion Rig			
Feb. 15: ""	5 compression king			
Feb. 16: Riggir	ng up work over rig and nippl	ed up retrievable Ba	ker bridge plu	g and run to
about	5000'. Mud geled up, unable	to circulate. Pulli	ing out of hole	•
Feb. 17: Picked	d up 4000' of 2 7/8" tubing.	Had to circulate eac	ch 2 joints due	to mud
viscos	sity Displaced mud with bri	ne.		
Feb 18: Picked	d up 4291' of 2 7/8" tubing.	Displacing mud with	brine. Now ci	rculating @8291
Feb 19: Picked	d up 4500' of 2 7/8" tubing t	o top of 5" liner ७।	12,805'. Circu	lated mud out
of ho	le with brine. No gas cuttin	ig or pressure increas	se. POH with 6	1/2" bit.
GTH w	ith 4 1/8" bit and scraper to	top of liner.		
Feb. 20: Drille	ed cement 12,805'-12,835'. T	est top liner to 3600) psi (9.8 brin	e in noie) for
30 mir	nutes. Test Ok. GIH to 16,4	65' (float collar) ci	irculate mud ou	t with brine.
POH w	ith tubing to run casing insp	ection log.		J., 277 u 2 u -
Feb. 21: Pulled	d out of hole with 2 7/8" tub	oing and laid down 130	J joints 2 //8"	ariii pipe.
Ria w	n McCullough Services and ran	n casing inspection (og from 12,800°	to surrace.
Ria ui	n Go International and run GR	R correlation log from	n 16,460'-12,50	U'. Kan
Baker	Model "D" packer and set at	12,765'. Preparing t	to run 2 7/8" p	roduction

TITLE District Manager

1 1973

DATE ___

STATE OF UTAH

SUBMIT				
(Other 1	nstr	uctions	on	re-
	٠.			

OIL & GAS CO	NSERVATION COMMISSI	verse side)	5. LEASE DESIGNATION AND	D SERIAL NO.
	Note that it is to be a second or in the		#162.318.001	
SUNDRY No (Do not use this form for puruse "APP	OTICES AND REPORTS roposals to drill or to deepen or plug LICATION FOR PERMIT—" for such r	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTER OF	R TRIBE NAME
1.			7. UNIT AGREEMENT NAME	·····
WELL WELL OTHE	B		8. FARM OR LEASE NAME	
McCulloch Oil Corpor	ation		BIRCH	
8. ADDRESS OF OPERATOR			9. WELL NO.	
140 West 2100 South,	Salt Lake City, Utah,	84115	#1-26	UI DOATI
4. LOCATION OF WELL (Report locati See also space 17 below.) At surface	on clearly and in accordance with any	State requirements.	10. FIELD AND FOOL, OR W	ILDCAI
At surrace			11. SEC., T., R., M., OR BLE. SURVEY OR AREA	AND
14. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 1	8. STATE
16. Check	Appropriate Box To Indicate 1			
NOTICE OF I	NTENTION TO:	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WEL	 1
FRACTURE TREAT	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASIS	"
SHOOT OR ACIDIZE REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		('ompletion or Recom	ts of multiple completion on pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir	OPERATIONS (Clearly state all pertiner rectionally drilled, give subsurface loca	nt details, and give pertinent date ations and measured and true vert	s, including estimated date or ical depths for all markers ar	f starting any id zones perti-
nent to this work.) *				
FEBRUARY REPORT CONTIN	OLD			
	ubing to Model "D" Pac		at string. Insta	alled Xmas
	ring to circulate diese			.]
Feb. 23: Removed Hydr	il and BOP. Flanged up cold water. Pulled ou	p xmas tree, tested t	co 5000 psi. Disposition	od Ymas
Tree. Space	d out 2 7/8" tubing with	th 5000# on packer.	Tested tree to 50	000#. Preparing
	heat string with diese		, , , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·
	ee to 5000 psi. GIH w			
deeper. POH	, changed centralizer	on gun. GIH to 16,46	50'. Perforate wi	ith 2" HTC
Select fire, Shut down ove	zero standoff, DML cha	arges, 0.31" note at	10,432'-10,100'.	511P 2000 ps1
	rom 16,076'-15,730'. I	Maximum surface press	sure 4000 nsi. Bl	ed off to
	hooting last two zones.			- Cu - O - I - O - O - O - O - O - O - O - O
Feb. 26: POH with 20'	gun and run 10' gun.	Spud thru' tubing ar	nd perforated from	1 15,794'-
	819'-22', and from 13,			
pispiaced nea Feb. 27: Circulated d	at string with diesel. iesel in heat string.	Preparing to flow w	vell and clean up	zones.
	rrently well flowing by			
	is cleaning up. Unable			
	r point of oil.			•
18. I hereby certify that the foregoing	ng is true and correct		MAR 1	
SIGNED Bob Alexander	r title	District Manager		1973
(This space for Federal or State				
(This space for rederat or State				
APPROVED BY	IF ANY:		DATE	

Form	OGCC-1	h.

STATE OF UTAH

SUBMIT	IN	TRIPL	[CA]	LE.
(Other i	nstr	uctions	on	re-
manua alda	. `			

(SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL WAY WELL OTHER NAME OF OFFRATOR (Unloch Oil Corporation ADDRESS OF OFFRATOR (Unloch Oil Corporation ADDRESS OF OFFRATOR (Unloch Oil Corporation ADDRESS OF OFFRATOR (Unloch Oil Corporation ADDRESS OF OFFRATOR (Unloch Oil Corporation ADDRESS OF OFFRATOR (Unloch Oil Corporation ADDRESS OF OFFRATOR (Unloch Oil Corporation ADDRESS OF OFFRATOR (Unloch Oil Corporation (October) Check Appropriate Box To Indicate Nature of Notice, Report, NOTICE OF INTENTION NO: TREAT WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ANABODY ANABOD		5. LEASE DESIGNATION			
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Show whether DF, RT, GR, etc.) (Check Appropriate Box To Indicate Nature of Notice, Report, or surface (Show whether DF, RT, GR, etc.) (Check Appropriate Box To Indicate Nature of Notice, Report, or surface TREAT MATER CASING MULTIPLE COMPLETE ABANDON* (SHOW WATER SHUT-OFF PLANS (Chearly state all pertinent details, and give proposed work. If well is directionally drilled, give subsurface locations and measured and true venent to this work.)* (Other) UARY REPORT CONTINUED 28: Flowed well to reserve pit 15 hours on 3/4" choke. Fup. SI well 4 hours. SITP 4300 psi. Flowed 4 hour FTP 1800 psi. Produced estimated 15 BOPH. Flowed 2		#162.318.00			
(Do not	SUNDRY NOT t use this form for propor Use "APPLICA"	ICES AND REPORTION FOR PERMIT—" for	RTS ON WELL plug back to a different such proposals.)	S ent reservoir.		
i.			:		7. UNIT AGREEMENT NA	MB
WELL XX	WELL OTHER				8. FARM OR LEASE NAI	KE
		n			BIRCH	
8. ADDRESS OF	OPERATOR				9. WELL NO.	
140 West 2	2100 South, Sal	t Lake City, Utah	th any State regularm	ante 8	#1-26	R WILDCAT
See also spa	ace 17 below.)	learly and in accordance wi	th any State requirem	ents.	Altamont	
_, _,					11. SEC., T., R., M., OR I	BLK. AND
14. PERMIT NO.		15. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		12. COUNTY OR PARISH	18. STATE
16.	Check Az	propriate Box To India	ate Nature of No	rice, Report, or C)ther Data	
	•	•	1		ENT REPORT OF:	
TEST WATE	ER SHUT-OFF	PULL OR ALTER CASING	WATER	SHUT-OFF	REPAIRING	WELL
	<u> </u>	MULTIPLE COMPLETE	FRACTUI	RE TREATMENT	ALTERING C	
			1 1		ABANDONME	NT*
	LL	CHANGE PLANS	٠, ١	omm . Penort results	of multiple completion	on Well
	ROPOSED OR COMPLETED OPE	RATIONS (Clearly state all p	untinent dutable and	ine postinent dates	including estimated dat	e of starting any
FEBRUARY I	Flowed well to up. SI well 4 FTP 1800 psi.	reserve pit 15 l hours. SITP 4: Produced estima	300 psi. Flo ted 15 BOPH.	wed 4 hours (on 7/64" choke	•
18. I hereby ce	ertify that the foregoing i	s true and correct	<u></u>			
SIGNED	Bob Alexander	TITLI	_s <u>District</u>	Manager	DATE	1 1973
	e for Federal or State off	ce use)				
APPROVEI	D BY	TITLE	E		DATE	

Form OGCC-3

SUBMIT

rm OGCC-3			_											
			STATE	OF UT	ΔЦ	SUBM	IIT IN	DUPLIC						
								stru	other in- ctions on rse side)	5. LE	SE DE	SIGNATIO	ON AND SE	RIAL NO.
	OIL &	GASC	CONSERV	ATION	4 CO	MMISSIO	N	reve	ise side)	<u> </u>	162	318.	001	
WELL CO	A ADI ETIA	211 0	D DECO	ADLET	101	DEDODI	A N.	D 10	<u> </u>				TEE OR TRI	BE NAME
WELL CO				MPLEI	ION	REPORT	AN	D LO	<u>G</u> .					
1a. TYPE OF WEL	ıL:	WELL X	X WELL	r	RY 🗌	Other				7. UN	T AGRE	EMENT	NAME	
b. TYPE OF COM	PLETION:	DEEP-	ר PLUG ך	DIF						l				
WELLXX	OVER	EN	BACK	RES	vr.	Other				S. FAI	M OR I	LEASE N	AME	
2. NAME OF OPERAT											IRCH	<u> </u>		
McCulloch O		oratio	n					 						
			- 100	0-16	r 1	O-1 1 TTI	-1- (04776		10. FI	1-26	D POOL.	OR WILDCA	
140 West 21	LL (Report le	cation cle	early and in a	Salt .	Lake with an	CITY, UT	remen	54116 ts)*						
At surface									·	11. si			R BLOCK AND	SURVEY
At top prod. int			OS EEL,	, INM D	M INE,	Sec. 26)			Oi	AREA			
_		La Bolow												
At total depth	Canc					·····				26,	T. 1	S.,	R. 5 V	V
S	ame			14. PE	RMIT NO		DATE	ISSUED			UNTY C	R	13. STAT	E
15. DATE SPUDDED	1 10 namm m	D DWIGHT	ED 17. DATI		/Dandy 4	 					esne		Uta	
					(пешиу с	o prou.) 18	3. ELE	(I RAOITAV		T, GR, E	rc.)*	10. 61	EV. CASING	HEAD
9-30-72 20. total depth, md	1-27		CK T.D., MD &	$\frac{1-73}{1}$. IF MUI	TIPLE COMPL.		68 1 23. INT	03 GL	ROTAL	Y TOOL		CABLE TO	OOLS
16,500'			450'		HOW M	IANY*	•		LLED BY	_		ı		
24. PRODUCING INTER	VAL(S), OF 1	THIS COME	LETION—TOP	, BOTTOM,	NAME (MD AND TVD)	-				otar		WAS DIREC	
13.12 9	'-15,822	21										,	survey ma Yes	.DE
,		WS	TC.											
26. TYPE ELECTRIC A	ND OTHER LO	OGS RUN										27. WAS	S WELL COL	LED
DIL, CNL, FI	C-GR, E	BHC w/I	curve,	PROX.	-MIC	ROLOG								
28.						port all string	s set i							
CASING SIZE	WEIGHT,		DEPTH SE		ļ	LE SIZE	45		MENTING				AMOUNT P	ULLED
13 3/8" 9 5/8"	48#		340			1/2"		0 Clas				· -		
7 5/8"	36#, 33.7		6700		==-	1/4" 3/4"		50/50 0 50/5				_ 35 70		
7 3/6	33.7	#	13,11	<u>Z</u> .	8 3	3/4"	4/	0 30/3	O POZ	200	<u>Clar</u>	38 (C	3	
29.	1	LINE	R RECORD		<u> </u>		'	30.	т	UBING	RECO	RD		
SIZE	TOP (MD)	вот	rom (MD)	SACKS CE	MENT*	SCREEN (M	D)	SIZE		EPTH S	ET (MI)]	PACKER SET	(MD)
5"	12,784'	16	,500'	750 5	0/50	poz.		2 7/8	" 1	2,70	<u>) ' '</u>	-	12,700	T .
												_		
13,129'; 13	•	-	•	2 277		82.	AC	ID, SHOT	, FRACT	URE, CI	MENT	SQUE	EZE, ETC.	
13,395'-97'						DEPTH INT			l				TERIAL USE	D
13,151'-55'	•					13,127	<u>-15,</u>	822	50,0	000 g	al. I	HCL_		
68'; 13,774							*		ļ					
13'; 14,516					•	I.			<u> </u>					
	tinued)					DUCTION			<u> </u>					
ATE FIRST PRODUCTI	•	RODUCTION	METHOD (F	lowing, go		umping—size	and to	pe of pun	np)	1			(Producing	or
2-27-73		flo	wing							ĺ	shut.		ducing	
ATE OF TEST	HOURS TES	TED	CHOKE SIZE	PROD'N		OIL—BÉL.		GAS-M	CF.	WATER	BBL.	G,	AS-OIL RATI	
3-1-73	18		21/64		>	259		195		<u> </u>	0		1.000	00752
LOW. TUBING PRESS.	CASING PRE		CALCULATED 24-HOUR RATE			GAS-		1	WATER-	BBL.			VITY-API (C	,
200 34. disposition of GA	O (Sold, user		vented etc.	34	5	26	50		0		VITNESS		@ 60°	F.

STATE OF UTAH

13,129	'-15,822'											Yes	
26. TYPE ELECTRIC	AND OTHER LOGS B	USTC	<u> </u>		······································					1	27. 1	WAS WELL CO	ORED
DIL, CNL, F	DC-GR, BHC											<u> </u>	
CASING SIZE	WEIGHT, LB./I				port all strings	8et 1		ENTING R	ECORT			AMOUNT	DYLLED
									AMOUNT				
13 3/8"										.			
9 5/8"	36#, 40#						50/50					<u> </u>	
7 5/8"	33.7#	13,11	2'	8	3/4"	4/	0 50/50) POZ	200) <u>Cl</u> a	SS	<u>"G"</u>	<u></u>
29.	1	LINER RECORD		1			30.	T	BIN	G RECO	ORD	<u> </u>	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (MD)	SIZE	Di	EPTH	SET (M	D)	PACKER SI	T (MD)
5"	12,784'	16,500'	750 5	0/50	poz.		2 7/8'	1	2,70	00'		12,70	o'
31. PERFORATION RE-					82.	AC	ID, SHOT,	FRACTU	RE, (EMEN:	r sqt	JEEZE, ETC.	
13,129'; 13	•	•	•	-	DEPTH INT	CRVA	L (MD)	AMO	UNT A	ND KIN	D OF	MATERIAL US	ED
13,395'-97'		•	-		13,127-	15,	822	50,0	00	ral.	HCL	. 	
13,151'-55'		•	•		-								
68'; 13,774	•	•	•		C C								
13'; 14,516	'-20'; 14,6	35'-37'; 1	4,669	' - 73 '	;								
33.* (Con	tinued)		-	PRO	DUCTION		 -						
DATE FIRST PRODUCT	ION PRODU	CTION METHOD (F	lowing, go	is lift, p	umping—size a	nd t	ype of pum	p)				s (Producin	gor
2-27-73		flowing								8ħU	t-in) D	roducino	ז
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N		OIL-BÉL.		GAS-MC	F.	WAT	ER—BBL		GAS-OIL RAT	
3-1-73	18	21/64	TEST	PERIOD	259		195)		0]	1000:1	0075
FLOW. TUBING PRESS.	CASING PRESSUR	CALCULATED	OILE	BL.	GASM	CF.	1	WATER—I	BBL.		OIL 6	RAVITY-API (CORR.)
200	0	24-HOUR RATE	34	15	26	n	1	0			42	o e 60°	. T
34. DISPOSITION OF G	AS (Sold, used for	fuel, vented, etc.)				<u>~</u>		Ť	TEST	WITNES			
Vente	7								Bi	ll Gr	ant		
35. LIST OF ATTACH										LT 01	anic		
Electric	Logs, Dire	ctional Su	rvey										
36. I hereby certify	that the foregoing	and attached in	formation	is comp	lete and corre	t as	determine	d from a	l ava	ilable r	ecords	3	
SIGNED	y alife	-Ce	TIT	CLE	District	_Ma	nager			DATE	MA	AY 1 8 197	3
	*(See	Instructions an	d Space	s for A	Additional D	ata	on Rever	se Side))				

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Consult local State 16m 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. should be listed on this form, see item 35.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, from 26: "Sack Cement: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES (DEPTH INTERVAL TESTED, CUSI	TESTED, CUSHION	BHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING	NTS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38. PPEN, PLOWING AND SHUT-IN PRESSUEES, AND RECOVERIES	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	XAMINGENERATION OF THE STATE OF	TOP	
			Perforating Record Continued	MEAS. DEPTH	TRUB VERT, DEPTH
			14,695'; 14,903'-05'; 14,921'; 15,111'-13'; Green River 15,277'-83'; 15,351'-53'; 15,406'-10'; Tgr 3 15,489'; 15,581'-83'; 15,597'-607'; 15,699'- Wasatch 701'; 15,721'-29'; 15,775'-83'; 15,795'-99'; 15,820'; 15,838'-60'; 15,949'-51'; 15,965'-67'; 15,985'-87'; 16,011'-13'; 16,055'; 16,06'-10'; 16,169'-71'; 16,338'-71'; 16,430'-32';	River 10,739' 3r 3 12,392'	
DST #1:	12,153'	12,288'	- Rec. 65' Heavy oil (tar, very black) water, gas cut. Open to weak blow, increased slightly 15 minutes. ISI 60 minutes. Final flow dead, open 30 minutes. FSI 120 minutes. IH 5781 psi, IF 1081-1108 psi, SI 5059 psi, FF 1108- 1108 psi. FSI 5011 psi. FH 5700 psi.		· · · · · · · · · · · · · · · · · · ·

HUSKY OIL

Company

1122 LINCOLN TOWER BUILDING 1860 LINCOLN STREET DENVER, COLORADO 80203

TELEPHONE 303-292-9265

March 22, 1974

Mr. Paul W. Burchell Petroleum Engineer State of Utah Division of Oil and Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Dear Mr. Burchell:

I am attaching a report of additional perforating work which was recently performed on Husky's well #1-26 Birch, $SW_4^1NE_4^1$, Section 26, T.1S., R.5W., Altamont Field, Duchesne County, Utah.

It appears, unfortunately, that the work did not result in any significant increase in oil production. We will probably do a small acid job on this well within the near future.

Yours very truly,

R. Warren Johnston

R. Warren Johnston

RWJ/lrs Encl.

CC: R. T. Bush





SERVICE LABORATORY: Odessa, Texas Phone (915) 337-2356 & 563-1162 RESEARCH LABORATORY: Houston, Texas Phone (713) 431-2561 PLANT: Odessa, Texas Phone (915) 362-2353 & 563-0863



·			·				
REPORT FOR GLAND				LED APPLL 39			
cc No No Co	Man.			RTED APPLL 30			<u> </u>
cc			FIELD, LEAST	E, OR WELL	h 1-26 A S	(Birch)	
cc Cary La M			COUNTY	Cushesing		STATE	1
COMPANY MARKET CLA	Company of Dr	i amero	FORMATION	- Vanalish			
	300; Cody, Vy		DEPTH_				
SERVICE ENGINEER		4		ву	La Harra		
							
		CHEMICAL AN	NALYSIS (AS PAR	RTS PER MILLION)			
			Field, L	.ease, or W	ell		
Chemical Component	SENIOR BLICH						
Chloride (CI)	94,000,00						
Iron (Fe)	5.00						
Total Hardness (Ca CO ₃)	3,000,00		 				
Calcium (Ca)	840.80						
Magnesium (Mg)	218,00						
Bicarbonate (HCO ₃)	344,00						
Carbonate (CO ₃)	49,00						
Suifate (SO ₄)	388.30						
Hydrogen Sulfide (H ₂ S)	380			i i			
Specific Gravity	1,010						
Density, lb./gal.	***************************************						
oH - Beckman 📓 Strip []	7,70						
Diseasived Solido	21,308,000	.					
Bodism	9,380,80						
	· ·						
	I I						

OTHER DESCRIPTION, REMARKS AND RECOMMENDATIONS

	STABILITY	THOEX
1220		+1,57
1400		41.05
1540		+2,20
174		42.50

REPORTED BY Cary TITLE

SUBMIT IN DUPLICATE*

STATE OF UTAH

(Se stri rev

ee otner in-	ĺ					
uctions on verse side)	5.	LEASE	DES	IGNATIO	AND	SER
	l			210	^^1	

	OIL & GAS	CONSERVA	TION	СОМ	MISSIO	N	10.00	oo 2,140,	#162	.318	.001	
WELL CO	MPLETION (OR RECOM	PLETIC	NC	REPORT	AN	D LO	G *	6. IF INDIAN	I, ALLOT	TEE OR TRIBE	NAM
1a. TYPE OF WEL									7. UNIT AGE	EEMENT	NAME	
b. TYPE OF COMI		KET METE	DRY		Other							
NEW WELL	WORK DEEP-	PLUG BACK	DIFF. RESVR	X	Other				S. FARM OR	LEASE N	AME	
2. NAME OF OPERAT					Other				Birc	h		
Husky O:	il Company	7							9. WELL NO			
3. ADDRESS OF OPER									1-26			
600 So.	Cherry St	., Denve	r, CO	8	0222				10. FIELD A	ND POOL,	OR WILDCAT	
4. LOCATION OF WEL									Alta			
At surface 169	99' FNL, 2	2369' FSL	, NW	SW I	NE, Sec	c. 2	26.		11. SEC., T., OR AREA	R., M., OF	BLOCK AND S	URVE
At top prod. inte	erval reported belov	Same							 		TlS, I	₹5W
At total depth		Dane										
_		Same i	14. PERM	IT NO.		DATE	ISSUED		12. COUNTY	OR	13. STATE	
									Duche	sne	Utal	ı
5. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE O	COMPL. (R	eady to	prod.) 18	B. ELEV	ATIONS (D	F, RKB, I	RT, GR, ETC.)*	19. EI	EV. CASINGHI	
9/30/72	1/27/78	9/3	30/78				03 GL					
20. TOTAL DEPTH, MD		BACK T.D., MD & TVI	D 22. I	F MUL	TIPLE COMPL		23. INT		ROTARY TOO	LS	CABLE TOO	LS
16,500	15	,911	1	HOW M			- DKII	LED BY	A11		None	
24. PRODUCING INTER	VAL(S), OF THIS CO	MPLETION-TOP, B	OTTOM, NA	ME (N	D AND TVD)	•	·			25.	WAS DIRECTI SURVEY MAD	
11,762-15	,911 Wasat	ch & Lowe	er Gr	een	River					Pro	evious	
										sul	omitted	1
6. TYPE ELECTRIC A	ND OTHER LOGS RU	N			-					27. WAS	S WELL CORE	D .
None for t	this compl	etion								No	o	
28.					ort all string	s set i						
CASING SIZE	WEIGHT, LB./FT	DEPTH SET	(MD)	_	LE SIZE	ļ <u>-</u>	CEM	ENTING	RECORD		AMOUNT PUI	LED
13-3/8"	48#	340'			7½"				, 2% Ca			
9-5/8"	36# & 40				21/4"				300 reg			
7-5/8"	33.7#	13,112		8-	-3/4"	470	50/3	50, 2	200 Cla	<u>ss G</u>		
	<u> </u>					,			7777710 220			
29.		NER RECORD					30.		TUBING REC			(MD)
5"			ACKS CEM		SCREEN (M		SIZE		DEPTH SET (M	. <u>D)</u>	PACKER SET	(m)
5"	12,784 1	6,500	750 5	<u>U/5</u> [)				· · · · · · · · · · · · · · · · · · ·			
31. PERFORATION REC	ORD (Interval. size	and number)		<u> </u>	1 00	1	TD GTYOM	TOD A CO	UDD CENEL	m corre	50 DOC	
11,762, 1			305.		32.				URE, CEMEN			
11,811, 1					DEPTH IN	TERVAL	(MD)		OUNT AND KIN			
11,916, 1	1,928, 11,	943. 11.9	950.		11,764	<u> </u>	<u> </u>		000 gal			<u>:Τα</u>
11,964, 11					7.	—		200	ball s	<u>sare</u> .	rs.	
12,015, 12				cont	1	7-11/F	·	,				
3.*	-,,,			·	UCTION	<i>,</i> 1 11	1918					
ATE FIRST PRODUCTI	ON PRODUCT	TION METHOD (Flo	wing, gas					(Q3	WELL	STATUS	(Producing o	r
9/30/7	8 Pi	umping		,		•		-	shu	e de land	roduci	
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N.	FOR	OIL—BÉL.		GAS-M	∑¥/ : F : /	WATER-BBI		AS-OIL RATIO	
9/30/78	24		TEST PE	RIOD	47		50	<u> </u>	38		1064	
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BBI	<u>. </u>	GAS,	MCE.		WATER-	-BBL.	OIL GRA	VITY-API (CO	ar.)
		24-HOUR RATE	47		. / / 7	50	1	3	8			
34. DISPOSITION OF GA	s (Sold, used for fu	el, vented, etc.)							TEST WITNE	SSED BY		
None												
35. LIST OF ATTACHM	ENTS								<u> </u>			
None												
36. I hereby certify	that the foregoing	and attached info	rmation is	comp	ete and corr	ect as	determine	d from	all available r	ecords	. · · · · · · · · · · · · · · · · · · ·	
Í	1 XKin					_				<u>.</u> -	/a	
SIGNED	NICE		TITL	E	Senior	Eng	ginee	<u>r</u>	DATI	s _11 ,	/3/78_	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and of an abstructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding saparate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

New 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

	TOP	TRUE VERT. DEPTH	<u>ප</u>	
GEOLOGIC MARKERS	T	MEAS. DEPTH	submitted	
38. GEOLOG			Previously	
TR THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING FIN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	inned)	2,135, 12,156, 12,194, 12,231, 2,270, 12,285, 12,300, 12,354, 12,731-34, 12,739-43, 12,750-53, -87, 12,900-05, 13,002, 13,064, 452, 13,492, 13,554, 13,556, 3,647, 13,654, 13,842, 13,895, 4,155-56, 14,257, 14,296, 14,306, 4,417, 14,521, 14,558, 14,621, 14,828, 14,862, 14,887, 14,921, 5,086, 15,115, 15,131, 15,226, 5,316, 15,352, 15,366, 15,368, 5,419, 15,430, 15,486, 15,788, 5,884, 15,886, 15,893, 15,897,	-1/8" casing gun (5" casing), and " casing gun (7-5/8" casing).
OSITY AND CONTEN'	BOTTOM	ORD (Cont	12,128, 1 12,255, 1 2, 12,694 2, 12,694, 13, 13,619, 13, 14,096, 1 14,394, 1 15,070, 1 15,810, 1	s using 3
MARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWIN	TOP	TTONS BEC	12,110, 12,245, 12,245, 12,603-1 12,810-1 14,081, 14,335, 14,752, 15,026, 15,288, 15,288, 15,868,	57 holes 92 holes
37. SUMMARY OF POROUS SHOW ALL IMPORTANT DEPTH INTERVAL TEST	FORMATION	31 PERFORM	22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	

HUSKY OIL COMPANY - Denver, Colorado Drilling Report - Production Well

Husky #1-26 Birch SW¹/₄NE¹/₄, Sec. 26, T1S-R5W Altamont Field Duchesne County, Utah

Prep to perforate additional intervals. Made dummy run, found PBTD @ 15,974', instead of 16,400' as anticipated. Previous surveys indicated no fluid movement below 16,000' and it is suspected that this portion of the well is filled with glass beads from previous treatment. Revised perforating program and will make no attempt to remove plugback material at this time. Wellhead pressure prior to shooting - 1400-1500 psi. Wellhead pressure after first day's shooting - 1400-1500 psi. After shooting, flowed 112 BF in 14 hrs, FTP this AM, 200 psi. Recovered 75 BO and 37 bbls diesel load oil. Zones shot as follows:

15,965-15,969'	2	shots	s/ft	6	shots
15,949-15,956'	2	11	11	8	11
15,913-15,917'	2	11:	11	12	11
15,890-15,900'	1	11	11	20	11
15,848-15,863'	1	11	31	16	3 T
15,796-15,803'	1	11	11	8	11
15,784-15,790'	2	!!	11	14	† †
15,761-15,768	2	11	11	16	11
15,713-15,718'	1	11	. #	6	11
15,788-15,608'	1	11	11	21	11
15,579-15,583'	1	11	; !	5	11
15, 423-15, 427'	2	11	31	10	3.1
15,401-15,408'	1	11	11	8	11
15,308-15,313'	2	11	- 11	12	31

3-19-74 Perforated intervals. When finished, 350# on tbg. This AM, 200#. Had produced 27 BF in 14 hrs. Heat string went down last night; power failure. Zones shot as follows:

8 1 1					
15,272-285'	1 s	hot/	ft	14	shots
15,232-239'	2	11	11	16	. 11
15,218-222'	2	11	11	10	11
15,198-204'	2	11	11	14	11
15,140-151'	$2\mathrm{e}$	11	11	24	† I
14,910-915'	1	11	11	6	11
14,741-745	2	F1	11	10	11 -
14,696-705'	2	11	11	20	11
14,611-615'	2	11	11	10	11
14,449-458'	2	11	11	20	11
14,506-516'	1	11	11	11	11
14,405-411'	2	11	11	14	. 11

Page 2 Husky #1-26 Birch Sec. 26, T1S-R5W Duchesne County, Utah

Drilling Report - Production Well

3-19-74	(Continued)		
	14,372-378'	2 shots/ft	14 shots
	14,323-329'	2 11 11	14 ''
	14,302-305'	1 " "	4 11
	14, 295-2981	2 11 11	8 11
	14, 284-288'	2 " "	10 ''
	14,246-250'	2 " "	10 "
	14, 144-152'	1 " "	9 ''
•	14,081-089'	2 " " "	18 '''
	14,068-074'	2 11 11	14 ''
	14,001-006'	2 '' ''	14 ''

3-20-74 Tbg pressure this AM @ 200 psig. Had produced 46 BO in 14 hrs. Perforated the interval from 13,950' to 15,050' as follows:

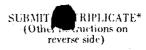
14,910-915'	1	shots/	ft 6	shots
14,741-745'	2	ji 1	10	11
14,696-705'	2	11 1	20	11 .
14,611-615'	2	11 1	1 10	11
14,549-558'	2	11 1	1 20	11
14,506-516'	1	tt J	' 11	3.7
14, 405-411'	2	11 1	14	11
14,372-378'	2	11 1	14	37
14, 323-329'	2	11: 1	14	11
-	1	11 1	' 4	31
14, 295-298'	2	11 7	' 8	11
•	2	11: 1	10	3 T.
14, 246-250'	2	J1 J	' 10	11
•	1	31, J	9	11
-	2	11 1	18	11
•	2	11 1	14	11
-	2	11 1	14	11
-				

This completed the scheduled perforating work for this well. There were a total of 55 zones and 438 feet perforated with 683 perforations.

3-21-74 Tbg pressure this AM @ 175 psig. Had produced 21 BO in 24 hrs. Following is a summary of the recent oil production:

		· · · · · · · · · · · · · · · · · · ·	
Date, AM	ВО	Choke/size	Flow time, hrs.
3-17	33	10/64"	12
3-18	35	20/64"	14
3-19	75	18/64"	14
3-20	27	18/64"	14
3-21	46	16/64"	14
3-22	21	18/64"	24

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



· D	IVISION OF OIL, GAS, AND MIN	NING	5. LEASE DESIGNATION	AND BERIAL NO.
	NOTICES AND REPORTS C proposals to drill or to deepen or plug be PLICATION FOR PERMIT—" for such pr		6. IF INDIAN, ALLOTTES	E OR TRIBE NAME
I. OIL OAS			7. UNIT AGREEMENT NA	.MB
WELL WELL OT	HER	<u> </u>	8. FARM OR LEASE NAM	<u></u>
8. ADDRESS OF OPERATOR	Y		9. WELL NO.	
m For B. Vinnennan - Kommunication	y Corp. 20 Box 1327,	British Service Control of the Page 1	66	
4. LOCATION OF WELL (Report locs See also space 17 below.) At surface 1599 FNL 230	ation clearly and in accordance with any i	State requirements.	10. FIELD AND FOOL, OF	DLE. AND
			Sec 26 19	
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, OR, stc.)	12. COUNTY OR PARISH	18. STATE
API 43 213 XXXXX	GSZE GL		Duchesne	uran
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is conent to this work.) *	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS ED OPERATIONS (Clearly State all pertinent directionally drilled, give subsurface locations)	Completion or Recomp	s of multiple completion pletion Report and Log for including estimated date	on Well
		·	•	
Allemore his	gy corporation has putter, threetive Januar, y is now, therefore,	/ l _g 1960.		
			DEGEOV	7国

18. I hereby certify that the foregoing is true and correct	TITLE	Vice President - Land	TD 4 00 PG	Pes.	13, 1984
(This space for Federal or State office use)	TITLE		DATE .		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE .		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	DIMICION OF	OIL, GAS, AND N	IINING		5. LEASE DESIGNATI	ON AND BERIAL NO
	DIVISION OF				l	
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(Do not use this form Use	for proposals to dril	ll or to deepen or plug	back to a different re	mervoir.		
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LINMAR ENCRA	y LORD					
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7979 F. Tifts A	ve Phony #	LAN MENI	ICR. CO 80	0837	1-26	
LOCATION OF WELL (Report	location clearly and	in accordance with an	7 State requirements.	7437	10. PIBLD AND POOL	OR WILDCAT
See also space 17 below.)					Altemon	<i>†</i>
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Sec. 26 Tis	s RSW	NWNE			SURVET OR AS	34
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LINMAR PETROLEUM COMPANY 7979 East Tufts Avenue Parkway, Suite 604 Denver, Colorado 80237 (303) 773-8003

111202

November 6, 1987

State of Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster Land Consultant

) would Fater

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV/ 9 1987

STO OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	DIVISION OF OIL, GA	S, AND MII	NING	5. LEA	INT. HOITANDIBED ES	SERIAL NO.
	Y NOTICES AND R			8. (3°)	NDIAN, ALLOTTER OR	TRING NAME
OIL GAS WELL WELL	OTHIE	 		7. UNI	T AGREEMENT NAME	
2. NAME OF OPERATOR	OLINIA		NOV 6 4037	8. FAR	KWAN KEASI SO M	
See Below 3. ADDRESS OF OFFRATOR	· · · · · · · · · · · · · · · · · · ·		NOV 9 1937	9. #E	t. xo	
See Below			and the second	" "	See Exn	ibit "A" d Hereto
 LOCATION OF WELL (Repor- See also space 17 below.) At surface 	t location clearly and in accord	ance with any	State requirements.*	10. #11	ELD AND FOOL, OR V	
					C., T., X., M., OR BLX. SURYNY OR AREA	מאג
				Į.	ee Exhibit "	
14. PERMIT NO.	15. BLEVATIONS (S	how whather or.	RT, GR, etc.)	12. co	tached Here	
·					esne & ah Counties	Utah
16.	Check Appropriate Box To	o Indicate N	ature of Notice, Report,	or Other D	ata	
	ו סד ואדואדווא דס:			TEE THEUDESE		
TEST WATER SHUT-OFF	PULL OR ALTER CASI	10	WATER SHUT-OFF		RETAIRING WEL	L
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REPAIR WELL	Change Plans	- 4 57	(Other)	aulte of mult	lple completion on	777 011
(Other)	Change of Oper		Completion or Rec	ompletion Re	port and Log form.)	
	(Eff		F OPERATOR vember 1, 1987)			
						•
FROM:						
Address:	Linmar Energy Co 7979 East Tufts : (303) 773-8003		rkway, Suite 604, I	Denver, (Colorado 80	237
TO:					• •	
Company Name: Address: Telephone No.			19503 rkway, Suite 604, I	Denver, (Colorado 802	37
18. I hereby certify that the LINMAR ENI SIGNED BY:	foregoing is true and correct ERCY CORPORATION	TITLE	Vice President		Novembe	r 6, 198
(This space for Federal o	r State office use)					
I DDD AVOD D				-		
CONDITIONS OF APPRO	YAL, IF ANY:	TITLE		F	ATE	-

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering Change of Operator from Linmar Energy Corporation to Linmar Petroleum Company

WELL NAME	SECTION; TOWNSHIP AND RANGE
Clark 2-9A3 43-013-30876	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 43-0/3-30893	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 43-013-30894	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 43-013-30232	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 43-013-30877	Section 16, Township 1 South, Range 3 West
Allred 1-16A3 T= 43-013-30232 (WSTC)	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 43-013_30193	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 43-013-30895	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 43-013-30737	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 43-013-30173 (Gew	Section 17, Township 1 South, Range 4 West
State 1-19A4 43-013-30322	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 43-013-30300	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 43-013-30153 (CRW	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 43-013-30905	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 43-013-30154	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 43-013-30974	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 43-013-30186	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 43-013-30323	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 43-013-30233	Section 35, Township 1 South, Range 5 West
Birch 2-35A5 PA. Rucinded 43-013-310	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 43-013-30196	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 43-613-309V	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 43-013-30222	Section 4, Township 2 South, Range 5 West
/ Edwards 2-4B5	Section 4, Township 2 South, Range 5 West

STATE OF UTAH N OF OIL, GAS AND MINING OIL AND GAS INSPECTION RECORD

OPERATOR: LINMAR PETROLEUM COMPANY

LEASE: FEE

WELL NAME: BIRCH #1-26A5

API: 43-013-30153

SEC/TWP/RNG: 26 01.0 S 05.0 W

CONTRACTOR:

COUNTY: DUCHESNE

FIELD NAME: ALTAMONT

_ SURFACE USE

DRILLING/COMPLETION/WORKOVER:

_ WELL SIGN APD

_ HOUSEKEEPING

BOPE PITS

SAFETY OPERATIONS _ POLLUTION CNTL OTHER

SHUT-IN Y / TA _:

Y WELL SIGN

HOUSEKEEPING Y

EOUIPMENT *

SAFETY

OTHER

ABANDONED:

_ MARKER

_ HOUSEKEEPING

REHAB

OTHER

PRODUCTION:

_ EQUIPMENT *

_ FACILITIES *

OUCTION:
WELL SIGN HOUSEKEEPING DITS
METERING * POLLUTION CNTL PITS
SECURITY SAFETY OTHER

DISPOSAL

GAS DISPOSITION:

_ VENTED/FLARED

SOLD

_ LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

COMPLAINT WAS RECEIVED FROM GARY STRINGHAM-454-3153-WOULD LIKE PITS, ETC CLEAN UP. HAS FISH PONDS BELOW LOCATION.

REMARKS:

SITE VISITED BY BRAD HILL-JOHN BERRIER-JAMES HARGROVE-LOCATION IS TRASHY, BUT POSES NO IMMEDIATE THREATS TO THE PONDS BELOW. WELL IS SI AND SOME OF THE EOUIPMENT HAS BEEN REMOVED.

ACTION:

WE FEEL NO ACTION IS NECESSARY AT THIS TIME.

INSPECTOR: JIM THOMPSON

DATE: 09/26/90

STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS INSPECTION RECORD

OPERATOR:	LINMAR PETROLEUM COMPANY	LEASE:	FEE
WELL NAME:	BIRCH #1-26A5	API:	43-013-30153
SEC/TWP/RNG:	26 01.0 S 05.0 W CON	TRACTOR:	
COUNTY:	DUCHESNE FIE	LD NAME: ALTAMONT	
_ APD _ SAFETY _ OPERATIO	1 7 2 1	_ HOUSEKEEPING _ SURFACE USE	_ BOPE _ PITS
SHUT-IN _ Y WELL SIG OTHER	, - ,	₹ EQUIPMENT *	× SAFETY
ABANDONED: MARKER	_ HOUSEKEEPING	_ REHAB	_ OTHER
PRODUCTION: WELL SIGN METERING SECURITY		_ EQUIPMENT * _ PITS _ OTHER	_ FACILITIES* _ DISPOSAL
GAS DISPOSIT: _ VENTED/FI		_ LEASE USE	
LEGEND: $Y = X$	YES/SATISFACTORY N = NO/UI	NSATISFACTORY A =	NOT APPLICABLE
*FACILITIES	/	elhead, boiler, 2.	,
transfer puny	y, treater, 2 1000 bbl p imprimered from locali	noduction lands	, 3 pits
DEMARKS.	TOWN Paration of agreement	- we will was do	no signs of
recent medu	Ilian, pouver disconnected	at nower note -	no
evidence o	Lion, power disconnected Loil spill.	, , ,	
ACTION:			
INSPECTOR:	4B/JWH	date: 9-25-90	

TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	TRIPLIC	
	structions se side)	on

	DEPARTMENT OF NATU DIVISION OF OIL, GA	JRAL RESOURCES	tereinste instr	RIPLICATE* stellons on side) 5. LEASE DESIGNATION AND SERIAL
SUNDR (Do not use this form	Y NOTICES AND RI	EPORTS ON WELL	S TELEFORT	6. IF INDIAN, ALLOTTER OR TRIBE
OIL GAS WELL 2. NAME OF OPERATOR	OTHER		y Chilly J	A UNIT AGREEMENT NAME
Limmar Setrole 3. ADDRESS OF OPERATOR	um Company	N(Banch
9.0. Box 1327,	Roosevelt, Utah	500 1 (h) 502 (m2	IVISION OF BAS & MINING	9. WELL NO. 1-2600
See also space 17 below.) At surface	t location clearly and in accorda	ance with any State requirem	ents.	10. FIELD AND FOOL, OR WILDCAT Altemorat
	FN1, 2369' FEL	(SWNE)		11. SEC., T., R., M., OR BLE. AND SUBYET OR AREA
14. PERMIT NO. 43-013-30153	Sow 15. Blevations (Sh	low whether DF, RT, GR, etc.)		Sec. 26, T15, RSW
	heck Appropriate Box To	·	: D	Duchesne Utah
	OF INTENTION TO:	indicate (4dfure of (40)		Uther Data Substrict of:
TIST WATER SHUT-OFF	PULL OR ALTER CASING	G WATER	SHUT-OFF	. REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTUR	E TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	3 SHOOTIN	G OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS	(Other)		
17. DESCRIBE PROPOSED OR COME	LETED OPERATIONS (Clearly stat is directionally drilled, give su	Co	mpletion or Recomp	s of multiple completion on Well pletion Report and Log form.) , including estimated date of starting ai depths for all markers and zones i
17. DESCRIBE PROPOSED OR COME	LETED OPERATIONS (Clearly stat is directionally drilled, give su	Co	mpletion or Recomp	oletion Report and Log form.)
17. DESCRIBE PROPOSED OR COME	LETED OPERATIONS (Clearly stat is directionally drilled, give su	Co	mpletion or Recomp	oletion Report and Log form.)
17. DESCRIBE PROPOSED OR COME	LETED OPERATIONS (Clearly stat is directionally drilled, give su	Co	mpletion or Recomp	oletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMI proposed work. If well nent to this work.) *	Cends to plug and Attached are the	e all pertinent details, and g baurface locations and measu	ive pertinent dates red and true vertic	oletion Report and Log form.) , including estimated date of starting tail depths for all markers and zones in the starting tail depths for all markers and zones.
17. DESCRIBE PROPOSED OR COMI proposed work. If well nent to this work.)* Lireman interest interest requirements. 1) Cur 2) Pro 3) Pos	ends to plug and Attached are the rrent Wellbore Di posed Wellbore D endonment procedu	rall pertinent defalls, and gosurface locations and measurface location	ive pertinent dates red and true vertice	pletion Report and Log form.) Including estimated date of starting aid depths for all markers and zones in the starting are starting to the starting are starting to the starting are starting as a starting are s
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CURRENT WELL BORE DIRENT CETCHER 29, 1990

	B #	: :
Lockset Pkr	11,656 IXXX:	
Retrieva D	12,464 (XXX)	:XXX: 47 jts 33.7# P110 44 jts 33.7# CF95
Liner top	12783 (;) (13,112"
	the space came tagent came to the time taken same	5" 18# Pl10 liner
	and the same with the same with the same same same same	Perforations 12,129' - 16,432' (109 perforations) 11,762' - 15,911' (149 perforations)
Shoel	16497 I	

PROPOSED WELLSORE DISCRETORE 29, 1990

I Dry Hole Marker

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TXXXIXXXXXXXXXXXXXXXXX
         1001
              1XXX1XXXXXXXXXXXXXX 9 5/8" surface casing
              IXXXI
                                    50 jts 40# N80
                     (XXX)
              EXXXI
                         IXXXI
                                    24 jts 40# K55
              EXXX
                         LXXXI
                                    88 jts 36# K55
              EXXXI
                          +XXX
              LXXXI
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              TXXXI
                          \pm XXX \pm
         ____\XXX\XXXXXXXXXXXX\J___ 6,696'
            6,800 IXXXXXXXXXXI
                          17 5/8" intermediate casing
12783 I(i
                        1):
Liner top
                      //·
| | | | 13,1127
                          5" 18# P110 liner
                          Perforations
                            12.129' - 16.432' (109 perforations)
                             11,762' - 15,911' (149 perforations)
            16497 __1
Shoet
```

LINMAR PETROLEUM COMPANY Roosevelt. UT 84066

Birch 1-26A5 AFE# H126A5-901 October 22, 1990

WELL DATA:

Perforations: 12,129' - 16,432' (109 perforations)

11,762' - 15,911' (149 perforations)

Last stimulation: 30,000 pallons 7 1/2% NE acid on 8/8/78

Liner top: 12.783'

Packer depth: Lockset backer @ 11.656'

/ Isolation packer: Baker retrieva D packer @ 12,464'

Side string: 146 jts 2 1/16" 10rd

Production string: 375jts 2 7/8" N-80 tubing(note: tubing amount

estimated from calculation)

PROCEDURE:

1. MIRU workover rig. NU BOPE.

- 2. Unland side string and POOH w/146jts 2 1/16" tbo.
- 3. Unland 2 7/8" tubing & release 7 5/8" 33.7# Lockset backer. Sting out of retrieva D packer and POOH w/approximate)y 375jts tubing(note:available records do not list the current tubing talley).
- 4. PU & RIH w/6 1/2" wax knife to 11,600'± flushing paraffin as necessary.
- 5. PU 7 5/8" 33.7# CIBP and RIH to 11,500'+. Set plup.
- 6. RU Dowell and spot a balanced cement blub as follows. Pumb 25 sacks(28.75 cu.ft.) followed by 65.9 bbls formation water. Pull tubing above calculated cement top of 11,285' and reverse circulate tubing clean. Displace hole with 203 bbls heavy mud. POOH and lay down tubing to 6800'.
- 7. Open surface casing valve and fill 9 5/8"-7 5/8" annular space with 680 sacks class G cement.
- 8. Spot a 25 sack balanced plug from 6800' 6685' as follows. Pump 25 sacks class G cement followed with 38.7 bbls formation water. Pull tubing above cement top and reverse circulated the tubing.
- 9. Fill hole with 292 bbls heavy mud.
- 10. RIH w/1.9" tbg to 100° and fill 7 5/8" casino with 22 sacks class G cement.
- 11. Cut casing head off and weld they have marker onto racing store. Fill cellar and annular area with cement.
- . 12. RDMO service unit.
 - 13. Disassemble surface equipment and haul off.
 - 14. MI dirt contractors and contour location to original eracc. Obtain signed release from land owner.

STATE OF UTAH DEPARTMENT OF UTAH TURAL RESOURCES DIVISION OF OIL, GAS AND MINING

_
6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
rells. 8. Unit or Communitization Agreement
9. Well Name and Number
BIRCH 1-26A5
10. API Well Number
43-013-30153
6 ALTAMONT
ounty: Dichesue ate: UTAH
ATO : UTAH EPORT, OR OTHER DATA
IBSEQUENT REPORT Jobnit Original Form Only)
☐ New Construction
Pull or Alter Casing
Shoot or Acidize
ion Vent or Flare
Water Shut-Off
on 3/18/92
· · · · · · · · · · · · · · · · · · ·
ompletions and Recompletions to different reservoirs RECOMPLETION AND LOG form.
a cement verification report.
dates. If well is directionally drilled, give subsurface
PER THE ATTACHEDE
Mary manage
8// 7 0

SUNDRY NOTICES AND REPORTS ON V	· · · · · · · · · · · · · · · · · · ·	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter pure APPLICATION FOR PERMIT— for such proposals.	ugged and abandoned wells. 8. Unit or Commu	initization Agreement
1. Type of Well Oil Gas Other (specify) Well Well	9. Well Name and BIRCH 1-	26A5
2. Name of Operator LINMAR DETROLEUM COMPANY	10. API Well Numb	ー3 <i>015</i> 3
3. Address of Operator D.O. BOX 1327, ROCSEVELT, UT 84066	4. Telephone Number 11. Field and Pool, 801-722-4546 AUTAMON	or Wildcat
5. Location of Well Footage: IGG FNL, 2369 FEL QQ, Sec, T., R., M.: (SWNE) TIS, REW Sec 26	County: DXHEW) State : UTAH	
12. CHECK APPROPRIATE BOXES TO INDIGATE NATU NOTICE OF INTENT (Submit in Duplicate)	RE OF NOTICE, REPORT, OH OTHE SUBSEQUENT REPORT (Submit Original Form Only)	
Abandonment New Construction Maintenance New Construction Maintenance New Construction Maintenance New Construction Maintenance Pull or Alter Casing Maintenance Pull or Alter Casing Maintenance Pull or Alter Casing Maintenance New Construction Pull or Alter Casing Maintenance New Construction Pull or Alter Casing Maintenance Pull or Alter Casing Pu	Abandonment • New C Casing Repair Pull or Change of Plans Shoot Conversion to Injection Vent or	Construction Alter Casing or Acidize
Other	te of Work Completion 3/18/9	2
on	port results of Multiple Completions and Recomplet WELL COMPLETION OR RECOMPLETION AND L Must be accompanied by a cement verification repo	.OG form.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent d locations and measured and true vertical depths for all markers and zones pertinent to	stails, and give pertinent dates. If well is directional this work.)	lly drilled, give subsurface
PLUL AND ABANDON THE BIRCH 1- 1. DAILY REPORT	26H5 AS PER THE AT	TACHE DE
2. CEMENT VERIFICATION RED 3. WELL BORE DALRAM		2 6 1992
4. MUD VERIFICATION REPO 5. SURFACE RESTORATION	DIVISI	ON OF & MINING
DI SOM FINE RESOLVENTUR	- LICHDE	3
14. I hereby certify that the foregoing is true and correct	0,17	i I
Name & Signature	Title York. Forem	(110 Date 3/35/12
(State Use Only)		

H126A5 920228 001 DGH 600 Birch 1-26A5 Plug & Abandon AFE #H126A5-912 \$46000 Rig up Pool Rig #233. SDFWe.

Pool 600 DC=\$600 CC=\$600

H126A5 920229 000 DGH 0 Birch 1-26A5 Plug & Abandon AFE #H126A5-912 \$46000 SDFWe.

DC=\$0 CC=\$600

H126A5 920301 000 DGH 0 Birch 1-26A5 Plug & Abandon AFE #H126A5-912 \$46000 SDFWe.

DC=\$0 CC=\$600

H126A5 920302 000 DGH 0 Birch 1-26A5 Plug & Abondon AFE #H126A5-912 \$46000 SDFWe.

DC=\$0 CC=\$600

H126A5 920302 000 DGH 0 Birch 1-26A5 Plug & Abandon AFE #H126A5-912 \$46000 SDFWe.

DC=\$0 CC=\$600

H126A5 920303 002 DGH Birch 1-26A5 Plug & Abandon AFE# H126A5-912 \$46000

Open well to flat tank and let wax ooze into tank. Unable to pump down tubing or casing. Well pushed solid wax to tank and began flowing more liquid oil and gas. Shut in pressure 1300 psi tubing; 1150 psi casing. Flow oil, water, and gas to tank battery. Wellhead pressure dropped to 200 psi in 45 minutes. Started pumping down tubing, circulating out oil, water, and gas. SDFN.

 Pool
 1600

 Shiner
 400

 Seagul
 200

 DGH
 400

 DC=\$2600
 CC=\$3200

H126A5 920304 003 CEE 3400 BIRCH 1-26A5 PLUG AND ABANDON

AFE# H126A5-912 \$46,000

Tbg pressure 850 psi. Circ down tbg, circ out oil and gas. Try to punch SV but could not because of fill on SV. Csg gassy but not flowing oil. ND WH. NU BOPE. Install BPV in 2 7/8" tbg. Unland and remove hanger from 2 1/16" tbg. POOH LD 149 jts tbg. Change rams and handling equip to 2 7/8". Remove BPV. ND BOPE. Unland tbg and remove hanger. NU BOPE. SWIFN. Heat and reclaim oil from rig flat tank. Heat oil in 210 bbl tank w/hot oiler to 180 degrees.

POOL WELL #233 1900 BOPE 300 HOTOILER 800 CEE 400 DC=\$3,400 CC=\$6,600

H126A5 920305 004 CEE 3900

BIRCH 1-26A5

PLUG AND ABANDON

AFE# H126A5-912 \$46,000

SITP=400 psi. Cic 100BFW down tbg to kill. RU PS. Attempt to release packer. Change out clutch on rig. Work tbg to release packer. Could not get Lockset packer to release. RU Oil Well Perforators. Cut off tbg @11,530'. Left 4' stub on first jt above pump cavity. RD OWP. POOH LD 2-10' tbg subs and 1 jt tbg. SWIFN.

POOL WELL #233 1300 BOPE 2000 OWP 2000 CEE 400 DC=\$3,900 CC=\$10,500

H126A5 920306 005 CEE 2300

BIRCH 1-26A5

PLUG AND ABANDON

AFE# H126A5-912 \$46,000

SITP=400 psi. Circ 100BFW down tbg to kill. POOH w/368 jts tbg and 1-26' cutoff jt. PU 6 1/2" paraffin knife and TIH on 295 jts tbg circ out oil to rig flat tank. Hook up to 9 5/8" csg and pump 110BFW w/ no pressure. Drain pump and lines. SWIFN. Heat flat tank and 210 bbls tank and haul 244 BO to Sundown Oil for sale.

POOL WELL #233 1700 BOPE 200 CEE 400 DC=\$2,300 CC=\$12,800 H126A5 920307 006 CEE 3600 BIRCH 1-26A5 PLUG AND ABANDON

AFE# H126A5-912 \$46,000

Pump 75BFW down tbg to kill. Hook up to 13 3/8" csg and pump 210BFW w/no pressure. TOOH w/295 jts tbg. LD paraffin knife. PU 7 5/8", CIBP and Tally in hole on 368 jts tbg and 2-10' tbg subs. Set CIBP @11,509'(KB). POOH LD 2-10' tbg subs. Fill hole and test to 1500 psi. POOH w/280 jts tbg. RD floor. SWIFWeekend. Dig cement from around csg in cellar w/jackhammer.

POOL WELL #233 1600
BAKER SERV TOOLS 1200
SHINER 400
CEE 400
DC=\$3,600 CC=\$16,400

H126A5 920308 000 CEE 000 BIRCH 1-26A5 PLUG AND ABANDON AFE# H126A5-912 \$46,000 SWIFeekend.

H126A5 920309 000 CEE 000 BIRCH 1-26A5 PLUG AND ABANDON AFE# H126A5-912 \$46,000 SWIFWeekend.

H126A5 920310 007 CEE 2200
BIRCH 1-26A5
PLUG AND ABANDON
AFE# H126A5-912 \$46,000
RU floor. POOH w/88 jts tbg. LD Baker setting tool. PU 7 5/8"
csg scraper and TIH on 368 jts tbg circ out paraffin to rig flat
tank. POOH w/368 jts tbg. LD scraper. Drain pump and lines. SWIFN.
POOL WELL #233 1500
BOPE 300
DGH 400
DC=\$2,200 CC=\$18,600

H126A5 920311 008 CEE 26400
BIRCH 1-26A5
PLUG AND ABANDON
AFE# H126A5-912 \$46,000
MIRU Dowell Schlumberger to cement well. Test csg and CIBP to 2000 psi and hold for 15 min. Roll mud in tank. Spot a balanced 50 sack (10 bbls) Class G cement plug from 11,503' to 11,273'. Pull 2-10' tbg subs and 9 jts tbg. Reverse tbg clean. Displace hole w/9.0 ppg, 40 vis mud from 11,208' to 6,575'. POOH LD 151

jts tbg. Pump 110 sacks (22 bbls) class G cement down 9 5/8" X 13 3/8" csg annulus. Pump 971 sacks (202 bbls) class G cement down 7 5/8" X 9 5/8" csg annulus. Spot a balanced 50 sack (10 bbls) class G cement plug from 6,805' to 6,575'. POOH w/1-10' tbg sub and 9 jts tbg. Reverse tbg clean. Drain pump and lines. SWIFN.

POOL WELL #233 1500 20000 DOWELL SCHLUM 3000 DALBO-MUD 1500 HOTOILER CEE 400 DC=\$26,400 CC = \$45,000

H126A5 920312 009 DGH 7200

BIRCH 1-26A5

PLUG AND ABANDON

AFE# H126A5-912 \$46,000

Roll mud in mud tank. Displace csg from 6,515' to surface w/278 bbls 9.0 ppg, 40 vis mud. POOH LD 208 jts tbg. Cutoff and remove WH. TIH w/4 jts tbg. Fill 7" csg w/105 sacks (21 bbls) Class G cement. Spill 715 sacks (143 bbls into 7" X 9 5/8" csg annulus w/no fill. Capacity is 675 sacks. RDMO Service Unit. Will pump additional cement tomorrow AM.

POOL WELL #233 1300 DOWELL SCHLUM 5000 DALBO 500 CEE 400 DC=\$7,200 CC=\$52,200

H126A5 920313 010 CEE 4100

BIRCH 1-26A5

PLUG AND ABANDON

AFE# H126A5-912 \$46.000

Run 1 jt 1" pipe down 9 5/8" X 13 3/8" csg annulus and pump 50 sacks (16 bbls) 12-3 RFC cement. Pump 100 sacks (32 bbls) down 7 5/8" X 9 5/8" csg annulus. Wait for 4 hours. Pump 20 sacks (5 bbls) 50-50 POZ cement down 7 5/8" X 9 5/8" csg annulus and spill 82 sacks (22 bbls) 50-50 POZ cement into 9 5/8" X 13 3/8" csg annulus. 13 3/8" csg filled but slowly fell away. Will top off 9 5/8" X

13 3/8" csg annulus tomorrow AM and install dry hole marker.

DOWELL SCHLUM

3700

CEE

400

DC=\$4,100

CC = \$56,300

H126A5 920313 011 CEE 1200

BIRCH 1-26A5

PLUG AND ABANDON

AFE# H126A5-912 \$46,000

Pump 30 sacks (7 bbls) 50-50 POZ cement into 9 5/8" X 13 3/8" csg annulus. Fill to surface on all strings. Wait for 1 hour and the cement did not settle any. Weld on dry hole marker.

DOWELL SCHLUM

800

CEE

400

DC=\$1,200 CC=\$57,500

H126A5 920318 012 CEE 9300 BIRCH 1-26A5 PLUG AND ABANDON

AFE# H126A5-912 \$46,000

Dig out pits and haul 25 loads(200 yards) of oily dirt to Stevenson Disposal. Haul 149 jts 2 1/16" tbg, 369 jts 2 7/8" tbg and wellhead to Linmars Roosevelt yard. Disconnect and haul treater, boiler and separator to Linmars Roosevelt Yard. Wash out two 1000 bbl tanks w/hot formation water and haul to RNI Disposal.

SHINER WELDING 5500
STEVENSON DISP 1400
RNI 300
BROUGH TRKG 1200
SEAGULL WT 500
CEE 400

DC=\$9,300 CC=\$66,800

H126A5 920320 013 CEE 8500

BIRCH 1-26A5

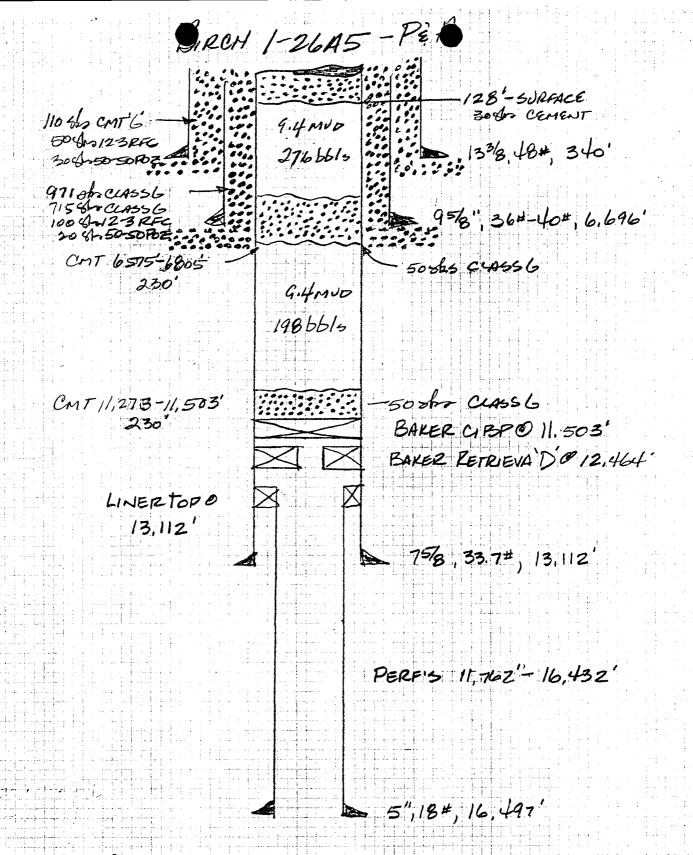
PLUG AND ABANDON

AFE# H126A5-912 \$46,000

Paid in hand, surface damages to Gary D. Stringham and obtained signed release on March 18, 1992.

DAMAGES 8500

DC=\$8,500 CC=\$75,300



BIRCH 1-26A5 API# 43-013-30153 SECTION 26, TIS, RSW 1699 FNL, 2369 FEL, (SWNE) LINMAR PETROLEUM CO.

SURFACE RESTORATION RELEASE March 18, 1992

This agreement, by and between Gary D. and Sherry Fay Stringham, Husband and Wife, of Mountain Home, Utah, hereinafter referred to as STRINGHAM, and Linmar Petroleum Company, of 80 South Main Street, Roosevelt, Utah, Hereinafter referred to as LINMAR, provides for full and final settlement of surface damages and restoration pertaining LINMAR's operation of the Birch 1-26A5 oilwell, located in Section 26 Township 1 South - Range 5 West, Uintah Special Base and Meridian, Duchesne County, Utah.

For and in consideration of the amount of Eight Thousand, Five Hundred Dollars (\$8,500.00), in hand paid by LINMAR to STRINGHAM, the receipt and sufficiency of which is hereby acknowledged, STRINGHAM agrees to hold LINMAR harmless for any damages done to lands of STRINGHAM, prior to the date of this agreement and related to the construction, operation, and abandonment of the subject well.

BOTH parties agree that any LINMAR equipment remaining after the date of this agreement is the sole property and liability of STRINGHAM, to be used or disposed of at the sole discretion, cost, and benefit of STRINGHAM.

STRINGHAM agrees to accept all obligations for surface restoration of the subject lands, including the access road, previously agreed to by LINMAR, either directly, by assignment, or by regulation.

The terms, conditions and provisions of this Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective heirs, personal representatives, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement this Eighteenth day of March, 1992.

LINMAR PETROLEUM COMPANY

. .

land of Mario

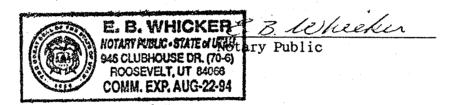
Douglas G. Howard Division Engineer

. .

herry Fay Stringham

STATE OF UTAH)ss. COUNTY OF DUCHESNE

On this 18th day of March, 1992, before me, E. B. Whicker, a Notary Public in and for said County, personally appeared Douglas G. Howard, known to me to be the identical person described in and who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed for the purpose and consideration therein expressed. IN WITNESS WHEREOF I have hereunto set my official signature and affixed my notarial seal the day and year first above written.



STATE OF UTAH)ss. COUNTY OF DUCHESNE

On this eighteenth Day of March, 1992, before me, E. B. Whicker, a Notary Public in and for said County, personally appeared Gary D. Stringham and Sherry Fay Stringham, husband and wife, the identical persons described in and who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed, for the purpose and consideration therein expressed. IN WITNESS WHEREOF I have hereunto set my official signature and affixed my notarial seal the day and year first i. d. whicker

above written

	CASH SALE	
2	CHARGE SALE	
	CUSTOMER RETURN	l
	VENDOR RECEIPT	ener Tilbert
	TRANSFER IN	•
		

	DELIVE	RY TICKET	To an experience of	4
<	HMI	BA	}	
DR	ILLING	FLUIDS,	INC.	
10777 Wes	theimer, Suite	960, Houston	n, Texas 77042	

2000

TAXES .

TOTAL

DATE

03/10/92

PURCHASE ORDER NO.

TRANSFER OUT Tel: (713) 789-1422 Fax: (713) 789-1704 Customer/Vendor Ordered By One-time-billing Mary Houston Address Shipped Via Dalbo P.O. Box 1327 City and State Unit No. Roosevelt Ut. 84066 Well Name Well No. Legal Location Trailer No. Birch 1-26A5 Rig No. County and State Contractor Duch., Ut. ITEM UNIT QUANTITY HAZARDOUS MATERIAL DESCRIPTION UNIT PRICE **AMOUNT** NO. SIZE 1226 50# CAUSTIC SODA, DRY BEAD-CORROSIVE, UN1823, RQ ITEM UNIT QUANTITY PRODUCT DESCRIPTION UNIT PRICE AMOUNT NO. SIZE BARITE (BULK) CWT 211 210 100# BARITE (SACK) BENTONITE 200 100# 230 50# LIME . SAWDUST 288 40# CEDAR FIBER 216 40#

SWAMPER TIME 901 HRS CWT FREIGHT 902 SEE REVERSE SIDE FOR TERMS AND CONDITIONS SUB-TOTAL

SALT MUD

WHITE STARCH

50#

50#

UNIBAR DRILLING FLUIDS, INC.

205

206

500

This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in proper condition.

RECEIVED BY

DRIVER

DOWELL SCHLUMBERGER INCORPORATED

D.S.I. REPRESENTATIVE

P.O.	BOX 4378 HOUS N, TEXAS	77210		No.	OILFIELD SERVICES	
			<u> </u>)	INDUSTRIAL SERVICES	
DSI SERVICE ORDER			DSFS		ON NAME AND NUMB	-15 ⁻ 03
RECEIPT AND INVOICE NO.	CUSTOMER NUMBER	CUSTOMER P.	O. NUMBER	0 1 400	TYPE SERVICE CO	
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CEMENTING	SERVICE	REPORT "
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	EATMENT	NUMBER	<u> </u>	DATE
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ST	AGE	DS .	DISTRICT	

RIG NAME PO C	DS-496 PRINTE	ED IN U.S.A.				DOWEL	L SCHL	UMBERGE	R INCORPOR	ATED	STAGE	DS	Jery Jery	RICT C	toh	
Description Color	WELL NAME AND	NO.		L	OCATIO	N (LEGAL)			RIG NAME:	20.	/					
	Birch	-26-1	45		Sec	T	\mathcal{R}	,	WELL DATA:	00	<u> </u>	BOTTOM			TOP	
Color Colo				F	ORMATI	ON	•		-	7	CSG/Liner Size		T			7
Color Colo	ALTAMO	nT		İ	PL	b4			TOTAL DEPTH	/	WEIGHT		T	<u> </u>		7
MAN	COUNTY/PARISH				STATE		Al	PI. NO.	□ ROT □ CAR	LE	FOOTAGE				f	7
MAN	Duches	re			U1	04			MUD TYPE		GRADE			1	ļ .	
WOOD WOOD				•			•		BHST		THREAD				· ·	7
ADDRESS. ADDRES	NAME	Cinn	Ar						 		LESS FOOTAGE				1	TOTAL
ADDRESS ADDRESS	AND :								MUD VISC.							
Septimal restrictions Septimal Septima	AND								NOTE: Include Foo	tage Fron	m Ground Level To Hea	d In Disp. Ca	apacity			
SPECIAL INSTRUCTION CLUB	ADDRESS					-			TYPE				TYPE			
Displace For plus H 11503 TO 1277 New 391		17-	- 01			ZIP CODE			은 DEPTH	Ţ.			DEPTH		$\overline{}$	
Displace For plus H 11503 TO 1277 New 391	SPECIAL INSTRU	CTIONS P	5	n ske"	C 1+	129/00	-12 A	011	H TYPE	_			g TYPE			
Proceedings Procedure Pr	DILALACE	For							TOEPTH TO				DEPTH			
ALSO United State Stat	mud BeTw.	een plu	L'S PUI	20 110	ski C	2' Dixen	933/8	A-1195/8	Head & Plugs	🗶 тво	G D.P			SQUEEZE .	ОВ	
ALSO United State Stat	CASING A	LSOP	UND 97	il sics "	5" B	oun 95/8	And 7	5/8 (45)	□ Double	SIZE	27/8	┛¤┖┸	/PE			
CASTA And Displace AS Rejuvised Deadle Toll press Depth	ALSO PUR	np 50	sks"6"	And S	DOT	plug #0	6805	TO	☐ Single	□ WE	IGHT 6.5	P D	EPTH		\angle	
Designate limit	6575' A	nd Disp	place ,						□ Swage	□ GR		TAIL PI	PE: SIZE		DEPTH	
PRESSURE LIMIT COLOR SURP PAGE PO STITL TW DEPTH 150 3 TOTAL SOLD SO	IS CASING/TUBIN	G SECURÉC)? À (YE	S D _. No								TUBING	3 VOLUME			Bbls
ROTATE	LIFT PRESSURE	·		PSI	С	ASING WEIGH (3.1	T ÷ SURF 14 × R²)	ACE AREA	TOP/□R □W	□ NE	W 🔏 USED	CASING	OVOL. BEL	OM LOOF		Bbis
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SACKS CU FT/SK COMPOSITION OF CEMENTING SYSTEMS BBLS DENSITY			-		-											
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CEMENTING SERVICE REPORT SUPPLEMENT LOG DS-496-1 PRINTED IN U.S.A.

DATE 3-10-42

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15:57	-	110	0	٥	2,5	Fresh		STAT Freis water Heberd Plugat 6805TO \$575
16:01		170	10	10	2,5	CCA	15.8	STAT CEMENT SLUWY
16:05	•	20	10	20	315	Fresh	8,74	STANT DISP.
16:18		0	37	57	0	11	10	Shut Down Pull 9 Soint OF Tubing
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CEMENTING	SERVICE	REPORT
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REATMENT	NUMBER 7	907	DATE -	11-42
STAGE	DS,	DISTRICT		

DS-496 PRINTE	ED IN U.S.A.				DOWEL	L SCHL	UMBERGE	R INCORPOR	RATED	STAGE	DS	DISTR	C, UTO		
WELL NAME AND			T	LOCATIO	N (LEGAL)			RIG NAME:	0.	. /		C. 7 770	0,0.0	75	
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								BIT SIZE		CSG/Liner Size	7 5/8	-			
ALTA M COUNTY/PARISH	BONT			OTATE !	Lug		PI. NO.	TOTAL DEPTH	TOTAL DEPTH WEIGHT						
^				51A1E 117	/	l Ar	71. NO.	□ ROT □ CAB	L E	FOOTAGE					
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NAME	Lin	MAr	•					□ внст/		THREAD		1	ļ		
								MUD DÉNSITY MUD VISC.		LESS FOOTAGE SHOE JOINT(8) Disp. Capacity				TOTAL	
AND								 / 	tage Fron	n Ground Level To Hea	d In Disp. (Capacity	l		
ADDRESS	· · ·							₩ TYPE	T			TYPE		/	
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860 sk A	-51 5	6 cen	ent T	0 30	FACE	For		Head & Plugs	SIZE	2 7/8	 	TYPE	SQUEEZE JOB		
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IS CASING/TUBIN	IG SECURED)? X (YE	S DN	0				☐ Knockoff	□ THE	READ 80	TUBIN	IG VOLUME	/	Bbls	
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MUD DENSITY SLESS FOOTAGE SHOULD JUNE. DISP. Capacity MUD VISC. Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity NOTE: Include Footage From Ground Level To Head In Disp. Capacity Note: Include Footage From Ground Level To Head In Disp. Capacity Note: Include Footage From Ground Level To Head In Disp. Capacity Note: Include Footage From Ground Level To Head In Disp. Capacity Note: Include Footage Footage Footage Footage Footage	1	1	<del>                                     </del>	$\dashv$
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NOTE: Include Footage From Ground Level To Head In Disp. Cap    Type			4	тот
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ECIAL INSTRUCTIONS    Type	TYPE	4		
TYPE    DEPTH	DEPTH			
Head & Plugs   TBG   D.P.     Double   SIZE   O TYFE     Single   WEIGHT   P DEF     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   Grade   Tail Pip     Swage   Grade   Tail Pip     Swage   Grade   Tail Pip     Swage   Grade   Tail Pip     Swage   Grade   Tail Pip     Swage   Grade   Tail Pip     Swage   Grade   Tail Pip     Swage   Grade   Tail Pip     Swage   Grade   Tail Pip     Swage   Tail Pip	TYPE	$\bot$	_	
Head & Plugs   D TBG   D.P.     Double   SIZE   O TYF     Single   Weight   P DEF     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   GRADE   TAIL PIP     Swage   Grade   Tail PIP     Swage   Grade   Tail PIP     Swage   Grade   Tail PIP     Swage   Grade   Tail PIP     Swage   Grade   Tail PIP     Swage   Grade   Tail PIP     Swage   Grade   Tail PIP     Swage   Grade   Tail PIP     Swage   Grade   Tail PIP     Swage   Grade   Tail PIP     Swage   Grade   Tail PIP     Swage   Grade   Tail PIP     Swage   Grade   T	DEPTH	$\int$		
Double   SIZE   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   Defendence   De		SQUEEZE J	JOB /	_
Swage GRADE TAIL PIP  CASING/TUBING SECURED? YES NO  I PRESSURE  PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)  SSURFACE AREA (3.14 x R²)  SSURFACE AREA (3.14 x R²)  SSURFACE AREA (3.14 x R²)  FOR DR DR DR DR DR DR DR DR DR DR DR DR DR			<del>/</del>	
Swage   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     TOP   R   W   NEW   USED   CASING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     TOP   R   W   NEW   USED   CASING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   KNOCKOFF   THREAD   TUBING     SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE   GRADE   TAIL PIP   SWAGE	PTH	<del></del>	<del>7</del>	-
PRESSURE PSI CASING WEIGHT + SURFACE AREA (3.14 x R2)  ESSURE LIMIT PSI BUMP PLUG TO PSI DOT DEPTH TOTAL  TATE RPM RECIPROCATE FT No. of Centralizers ANNUAL  TIME PRESSURE PUMPED BBL TIME ODD DATE 3 1 2 TIME: SERVICE LOG DE  TIME PRESSURE TIME OR DATE 3 1 2 TIME: SERVICE LOG DE  TIME PRESSURE PUMPED BBL TYPE DENSITY PRE-JOB SAFETY MEETING  THE PRESSURE PUMPED BBL TYPE DENSITY PRE-JOB SAFETY MEETING  THE PRESSURE PUMPED BBL TYPE DENSITY PRE-JOB SAFETY MEETING		<del></del>	DEPTH	
T PRESSURE  PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)  PSI BUMP PLUG TO PSI BOT DR DW DEPTH TOTAL  TATE RPM RECIPROCATE FT No. of Centralizers ANNUAL  TIME PRESSURE  VOLUME PUMPED BBL TIME QOOD DATE 3 - 1 Z TIME: 08 DO DATE: 3 - 1 Z TIME: 0001 to 2400 OR D.P.  CASING WEIGHT + SURFACE AREA (3.14 x R²)  PSI BUMP PLUG TO PSI BOT DR DW DEPTH TOTAL  ANNUAL  ARRIVE ON LOCATION TIME: 08 DO DATE: 3 - 1 Z TIME: 08 DO DATE: 3 - 1 Z TIME: 0001 to 2400 OR D.P.  SERVICE LOG DE PRE-JOB SAFETY MEETING		<del></del>	I III	1
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